286186M dhe

SAN JUAN DIVISION

June 24, 1997

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec NM 87410

Re:

San Juan;28-6 Unit #186M

1510'FNL, 1015'FWL Section 6, T-27-N, R-6-W, Rio Arriba County, NM

API #30-039-25615

#### Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1522 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

59% gas

100 % oil

Dakota -

41% gas

0 % oii

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

Bureau of Land Management

### PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

# San Juan 28-6 Unit #186M (Mesaverde/Dakota)Commingle Unit E, 06-T27N-R06W Rio Arriba County, New Mexico

## **Allocation Formula Method:**

- 3 Hour Flow Test from Mesaverde = 860 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 595 MCFD & 0 BO

# GAS:

# OIL:

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1900 RIO BRAZOS ROAD AZTEC, NEW MEXICO 97410 (608) 334-6178 Fax (505)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 26, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

Re:

San Juan 28-6 Unit #186M, API# 30-039-25615, E-06-27N-06W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	59%	100%
Basin Dakota	41%	0%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

EB/sh

cc: well file