

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	OTHER ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY							
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, FARMINGTON, NM 87499 (505) 326-9700							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190'FSL, 850'FEL At top prod. interval reported below At total depth DHC-1475							
14. PERMIT NO. DATE ISSUED OIL CON. DIV. DIST. 3							
15. DATE SPUDDED 2-19-97		16. DATE T.D. REACHED 3-2-97		17. DATE COMPL. (Ready to prod.) 6-6-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6261 GR, 6271 KB	
20. TOTAL DEPTH, MD & TVD 7605		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPLEMENTS HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7605	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4557-5482 Mesaverde Commingled w/Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL, CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		238		12 1/4	
7		23#		3594		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		2998		7601		624 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		7419					
31. PERFORATION RECORD (Interval, size and number) 4557, 4593, 4653, 4658, 4666, 4673, 4700, 4706, 4713, 4721, 4728, 4751, 4757, 4769, 4774, 4785, 4881, 4883, 4904, 4910, 4913, 5030, 5053, 5083, 5100, 5105, 5176, 5184, 5190, 5195, 5208, 5215, 5223, 5229, 5238, 5249, 5280, 5287, 5309, 5316, 5324, 5363, 5364, 5387, 5399,				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4557-5105		2476 bbl slk wtr, 100,000# 20/40 sd	
				5176-5482		2162 bbl slk wtr, 100,000# 20/40 sd	
				Perfs continued on back			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-6-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6-6-97		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
						OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 1015		CASING PRESSURE SI 1015		CALCULATED 24-HOUR RATE		1410 Pitot Gauge	
						OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Reggie Stradwick		TITLE Regulatory Administrator				DATE 8-11-97	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
AUG 18 1997
BY [Signature]
FARMINGTON DISTRICT OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
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38. GEOLOGIC MARKERS

Ojo Alamo	2590'	2805'	White, cr-gr ss.	Ojo Alamo	2590'		
Kirtland	2805'	2922'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2805'		
Fruitland	2922'	3355'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2922'		
Pictured Cliffs	3355'	3510'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3355'		
Lewis	3510'	3857'	Shale w/siltstone stringers	Lewis	3510'		
Huerfano Bentonite*	3857'	3952'	White, waxy chalky bentonite	Huerfano Bent.	3857'		
Chacra	3952'	4472'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3952'		
Cliff House	4472'	4787'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4472'		
Menefee	4787'	5170'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4787'		
Point Lookout	5170'	5529'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5170'		
Mancos	5529'	6442'	Dark gry carb sh.	Mancos	5529'		
Gallup	6442'	7124'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6442'		
Greenhorn	7124'	7210'	Highly calc gry sh w/thin lmst.	Greenhorn	7124'		
Graneros	7210'	7330'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7210'		
Dakota	7330'	7543'	Lt to dk gry foss carb sil calc sil silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7330'		
Morrison	7543'	7605'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	7543'		

Perforations continued:
5418, 5427, 5446, 5448,
5480, 5482

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079049A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #115M

9. API WELL NO.
30-039-25627

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.3, T-27-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☐

DRY ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR ☒

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, FARMINGTON, NM 87499

(505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190'FSL, 850'FEL

At top prod. interval reported below

At total depth

DHC-1475

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.
DIST. 2

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED
2-19-97

16. DATE T.D. REACHED
3-2-97

17. DATE COMPL. (Ready to prod.)
6-6-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6261 GR, 6271 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7605

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*
2

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-7605

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7241-7435 Dakota

Commingled w/Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL, CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	238	12 1/4	305 cu.ft.	
7	23#	3594	8 3/4	945 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2998	7601	624 cu.ft.		2 3/8	7419	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7241, 7246, 7263, 7334, 7341, 7348, 7371, 7375, 7378,
7395, 7400, 7404, 7415, 7424, 7427, 7435

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

7241-7435

1089 bbl x-link gel, 90,000# 20/40 tempered DC sd

33. PRODUCTION

DATE FIRST PRODUCTION
6-6-97

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6-6-97					827 Pitot Gauge		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 1015	SI 1015					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

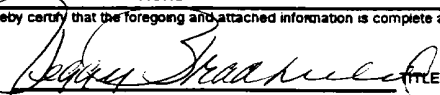
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Regulatory Administrator

ACCEPTED FOR RECORD
DATE 8-11-97

*(See Instructions and Spaces for Additional Data on Reverse Side) AUG 18 1997

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
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Fruitland	2922'	3355'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2805'	
Pictured Cliffs	3355'	3510'	Bn-Gry, fine grn, tight ss.	Fruitland	2922'	
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Chacra	3952'	4472'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanto Bent.	3857'	
Cliff House	4472'	4787'	Gry, fine-grn, dense sil ss.	Chacra	3952'	
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				Morrison	7543'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)