

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-03583

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #135M

9. API WELL NO.

30-039-25628

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

I Sec.6, T-27-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, FARMINGTON, NM 87499

(505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1665°FSL, 875°FEL

At top prod. interval reported below

At total depth

REVISED

14. PERMIT NO.

DATE ISSUED

DHC-1497

OIL CON. DIV.
DIST. 3

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

2/26/97

16. DATE T.D. REACHED

3/6/97

17. DATE COMPL. (Ready to prod.)

4-3-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6505 GR, 6515 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7690

21. PLUG, BACK T.D., MD & TVD

7675

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7690

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7462-7641 Dakota

Commingled w/Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	354	12 1/4	316 cu.ft.	
7	23#	3403	8 3/4	914 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2534	7679	639 cu.ft.		2 3/8	7627	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7462, 7468, 7479, 7484, 7553, 7563, 7569, 7588, 7597,
7600, 7610, 7622, 7628, 7634, 7638, 7641

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7462-7641	1029 bbl x-link gel, 90,000# 20/40 DC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-3-97		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4-3-97			→		1023 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 710	SI 710	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 8/5/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 12 1997

FARMINGTON DISTRICT OFFICE

BY

NMCCD

✓

37. SUMMARY OF POROUS ZONES: (show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovered);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

Ojo Alamo 2402' 2552' White, cr-gr ss.

Kirtland 2552' 2805' Gry sh interbedded w/tight, gry, fine-gr ss.

Fruitland 2805' 3180' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Pictured Cliffs 3180' 3350' Bn-Gry, fine grn, tight ss.

Lewis 3350' 3650' Shale w/siltstone stringers

Huerfanto Bentonite* 3650' 4140' White, waxy chalky bentonite

Chacra 4140' 4722' Gry fn grn silty, glauconitic sd stone w/drk gry shale

Cliff House 4722' 4927' ss. Gry, fine-grn, dense sil ss.

Menefee 4927' 5415' Med-dark gry, fine gr ss, carb sh & coal

Point Lookout 5415' 5593' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

Mancos 5593' 6650' Dark gry carb sh.

Gallup 6650' 7335' Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh

Greenhorn 7335' 7432' Highly calc gry sh w/thin lmst.

Graneros 7432' 7550' Dk gry shale, fossil & carb w/pyrite incl.

Dakota 7550' 7690' Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

--	--	--	--	--	--