

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-8 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-8 U #103M

9. API WELL NO.

30-039-25638

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7, T-27-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 790°FNL, 1090°FWL

At top prod. interval reported below

At total depth

DHC-1519

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

3-25-97

16. DATE T.D. REACHED

3-31-97

17. DATE COMPL. (Ready to prod.)

6-16-97

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

6209 GR, 6221 KB

20. TOTAL DEPTH, MD & TVD

7375

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7375

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4415-5402 Mesaverde

Commingled w/Dakota

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
GR, CNL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	245	12 1/4	295 cu.ft.	
7	20#	3105	8 3/4	985 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2931	7371	629 cu.ft.		2 3/8	7278	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4415, 4425, 4435, 4450, 4473, 4524, 4527, 4537, 4545,
4552, 4575, 4583, 4588, 4603, 4611, 4618, 4623, 4715,
4717, 4720, 4788, 4810, 4865, 4901, 4903, 5007, 5011,
5029, 5065, 5070, 5087, 5098, 5107, 5117, 5131, 5150,
5166, 5178, 5207, 5213, 5216, 5229, 5231, 5287, 5307,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4415-4903	2047 bbl slk wtr, 100,000# 20/40 Arizona sd
5007-5402	2056 bbl slk wtr, 100,000# 20/40 Arizona sd
Perforations cont'd on back	

33. PRODUCTION
DATE FIRST PRODUCTION 6-16-97
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6-16-97					1553 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 819	SI 725						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

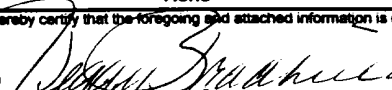
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 27 1997

FARMINGTON DISTRICT OFFICE

BY 

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2058'	2138'	White, cr-gr ss.	Ojo Alamo	2058'	
Kirtland	2138'	2468'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2138'	
Fruitland	2468'	2842'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2468'	
Pictured Cliffs	2842'	2985'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2842'	
Lewis	2985'	3056'	Shale w/siltstone stringers	Lewis	2985'	
Huerfanto Bentonite*	3056'	3706'	White, waxy chalky bentonite	Huerfanto Bent.	3056'	
Chacra	3706'	4446'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3706'	
Cliff House	4446'	4620'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4446'	
Menefee	4620'	5083'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4620'	
Point Lookout	5083'	5264'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5083'	
Mancos	5264'	6337'	Dark gry carb sh.	Mancos	5264'	
Gallup	6337'	7023'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6337'	
Greenhorn	7023'	7122'	Highly calc gry sh w/thin lmst.	Greenhorn	7023'	
Graneros	7122'	7242'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7122'	
Dakota	7242'	7375'	Lt to dk gry foss carb sil calc sil silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7242'	

Perforations continued:
5361, 5363, 5384, 5394,
5396, 5402

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079404																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
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3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #103M																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790'FNL, 1090'FWL, At top prod. interval reported below At total depth DHC-1519		9. API WELL NO. 30-039-25638																			
10. FIELD AND POOL OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit D Sec. 7, T-27-N, R-6-W																			
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba																			
13. STATE New Mexico		15. DATE SPUNDED 3-25-97																			
16. DATE T.D. REACHED 3-31-97		17. DATE COMPL. (Ready to prod.) 6-16-97																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6209 GR. 6221 KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 7375		21. PLUG BACK T.D., MD & TVD																			
22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY 0-7375																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7126-7328 Dakota Commingled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CNL		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 6-25-97

RECEIVED FOR RECORD

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JUN 27 1997

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

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*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)