

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NM-03547

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

Breech "F" 8-M

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-25688

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

Basin Dakota, Mesa Verde

4. Location of Well (Footage, Sec., Twp., Rge.)

896' F/S and 1604' F/E Sec. 34, T-27N, R-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

8/24/97 Spud 12 1/4" hole at 10:00 p.m.

8/25/97 Drilled to 505'.

Ran new 9 5/8" 36# J-55 seamless casing to 486' and cemented with 300 cu. ft., 250 sacks class H cement with 2% CaCl and 1/4# per sack cellophane flake, displaced with 34.7 bbls H2O, circulated 12 1/2 bbls cement to surface.

Plug down at 2:30 p.m.

Shut down for 12 hours. W.O.C.

8/26/97 Tested surface casing with 1500# for 30 minutes.

Held OK.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent DATE: 08/26/97

APPROVED BY: _____ TITLE: _____

ACCEPTED FOR RECORD
DATE: _____

CONDITIONS OF APPROVAL, IF ANY

SEP 05 1997

FARMINGTON DISTRICT OFFICE

BY

NMOCD

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DEPARTMENT OF THE INTERIOR
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896' F/S 1604' F/E 0 Sec. 34, T-28-N, R-6-W

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Rio Arriba Co., New Mexico

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☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Run & Cementing of Production Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

9-14-97 TD 7662' reached at 3:00 p.m. on 9-12-97.

New 5 1/2" 15.5# and 17# casing run to PBTD 7646'.

Surface to 1008' (1008') 17# J-55 smls LT&C.

1008' to 6632' (5624') 15.5# J-55 smls LT&C.

6632' to 7646' (1014') 17# J-55 smls LT&C.

Cement stage tools set at 5616' and 3550'.

Centralizers at following depths: 7605', 7562', 7521', 7479', 7437', 7394', 7352', 7309', 7265', 7223', 7180', 7137', 5670', 5586', 5543', 5501', 5457', 3604', 3521', 3480', 3437', and 3396'.

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18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer

ROBERT L. VERQUER

TITLE: Superintendent DATE: 09/19/97

APPROVED BY: _____ TITLE: _____

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD
DATE: _____

SEP 23 1997

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

Sundry Notice
Breech "F" 8-M
September 19, 1997
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Cement baskets at 5755' and 3690'.

Cemented as follows:

1st stage through shoe at 7646'.

285 sacks (430 cu. ft.), 50/50 POZ, plus 4% gel, plus 3% FL-25, plus 3% CP-32, plus 2% KCL, plus 6 1/4# gilsonite per sack followed by 100 sacks (109 cu. ft.) type A, plus 75% FL-62, plus 25% sodium metasilicate, plus 2% CD-32.

Plug down at 7:00 a.m. on September 13, 1997.

2nd stage through stage tool at 5616'.

215 sacks (411 cu. ft.) 65/35/6% gel, plus 2% CaCl, plus 1/4# sack celloflake, plus 6 1/4# gilsonite per sack followed by 100 sacks (109 cu. ft.) class "B", plus 1/4# celloflake per sack.

Plug down at 11:45 a.m. on September 13, 1997.

3rd stage through stage tool at 3550'.

450 sacks 65/35/6% gel, plus 2% CaCl, plus 1/4# sack celloflake, plus 6 1/4# gilsonite per sack followed by 100 sacks (109 cu. ft.) class "B", plus 1/4# sack celloflake.

Plug down at 1:40 p.m. on September, 13, 1997.