

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NM-03733

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL

8. Well Name and No.

Breech 377

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-25690

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

Dakota, Mesa Verde,  
Chacra, Pictured Cliff

4. Location of Well (Footage, Sec., Twp., Rge.)

1165' F/S 1025' F/W Sec. 23, T-26-N, R-7-W

11. Country or Parish, State

Rio Arriba Co., New Mexico

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

9-30-97 TD 7565' reached on 9-28-97.

New 5 1/2" 15.5# and 17# casing run to 7565'.

Surface to 1021' (1021') 17# J-55 smls LT&C.

1021' to 6557' (5536') 15.5# J-55 smls LT&C.

6557' to 7565' (1008') 17# J-55 smls LT&C.

Cement stage tools set at 5568' and 3560'.

Centralizers at following depths: 7523', 7480', 7438', 7395', 7354', 7312', 7270', 7227', 7185', 7143', 7102', 7058', 7016', 5608', 5691', 5525', 5483', 5441', 5399', 3517', 3604', 3518', 3476', 3438', 3395', and 3352'.

(Continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer  
ROBERT L. VERQUER

TITLE: Superintendent DATE: 10/01/97

ACCEPTED FOR RECORD

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ OCT 07 1997

CONDITIONS OF APPROVAL, IF ANY

NMOC

FARMINGTON DISTRICT OFFICE

Sundry Notice  
Breech 377  
October 1, 1997  
Page 2

Cement baskets at 5652' and 3647'.

Cemented 5 1/2" casing 7565' to surface in three stages as follows:

1st stage through shoe at 7565'.

326 sacks (483 cu. ft.), 50/50 POZ, plus 4% gel, plus .3% F125, plus .3% CD-32, plus 2% KCL, plus 6 1/4# gilsonite per sack followed by 100 sacks (109 cu. ft.) class "H", plus .75% FL-62, plus .25% sodium metasilicate, plus .2% CD-32.

8 bbls cement circulated to surface from this stage.

2nd stage through stage tool at 5568'.

250 sacks (477.5 cu. ft.) 65/35/6% class "B", plus 2% CaCl, plus 1/4# cello seal, plus 6 1/4# gilsonite per sack followed by 100 sacks (118 cu. ft.) class "B", containing 1/4# cello seal per sack.

12 bbls circulated to surface from this stage.

3rd stage through stage tool at 3560'.

450 sacks (864 cu. ft.) 65/35/6% class "B", plus 2% CaCl, plus 1/4# sack cello seal, plus 6 1/4# gilsonite per sack followed by 100 sacks (118 cu. ft.) class "B", containing 1/4# sack cello seal per sack.

15 bbls cement circulated to surface from this stage.

Final plug down at 7:48 p.m. on September 28, 1997.