

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other by
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMNM-03733																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Caulkins Oil Company		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR P.O. Box 340, Bloomfield, NM 87413 Ph. (505) 632-1544		8. FARM OR LEASE NAME Breech																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1165' F/S 1025' F/W At top prod. interval reported below same At total depth same		9. WELL NO. 377																									
14. PERMIT NO. 30-039-25690		13. STATE NM																									
DATE ISSUED 6-6-97		12. COUNTY OR PARISH Rio Arriba																									
15. DATE SPUDDED 9-14-97	16. DATE T.D. REACHED 9-28-97	17. DATE COMPL. (Ready to prod.) 12-31-97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6917' GR																								
19. ELEV. CASINGHEAD 6917'		10. FIELD AND POOL, OR WILDCAT Wildcat 26N-7W-23M: Gallup																									
20. TOTAL DEPTH, MD & TVD 7565'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-26N-7W																									
21. PLUG, BACK T.D., MD & TVD 7565'		22. IF MULTIPLE COMPLETIONS, HOW MANY 10' - 7565'																									
23. PERFORATION IS HOW MANY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6455' to 6892'		25. WAS DIRECTIONAL SURVEY MADE no																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GSL, Density, Induction		27. WAS WELL CORED no																									
28. CASING RECORD (Report all strings set in well)																											
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Perforated Gallup zone with thirty .32 holes at the following depths: 6455', 6461', 6469', 6472', 6488', 6498', 6513', 6520', 6540', 6551', 6558', 6568', 6606', 6610', 6624', 6646', 6660', 6666', 6673', 6678', 6725', 6732', 6735', 6739', 6746', 6783', 6792', 6827', 6841', and 6892'.																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all well records																											
SIGNED <u>Robert I. Vergara</u> TITLE <u>Superintendent</u> DATE <u>1-12-98</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

39. GEOLOGIC MARKERS

Drill-String, Coring, and Recoveries):				TOP																																																																										
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH																																																																								
Alamo	2418'	2464'	Water Sands	Alamo	2418'																																																																									
Pictured Cliffs	3000'	3043'	Gas Sand	Pictured Cliffs	3000'																																																																									
Chacra	3878'	3908'	Gas Sand	Chacra	3878'																																																																									
Mesa Verde	4658'	5437'	Gas Sand	Mesa Verde	4658'																																																																									
Gallup	6452'	6996'	Gas Sand	Gallup	6452'																																																																									
Dakota	7315'	7504'	Gas Sand	Dakota	7315'																																																																									
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