

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

AMENDED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Caulkins Oil Company P. O. Box 340 Bloomfield, NM 87413		² OGRID Number 003824
		³ Reason for Filing Code NW
⁴ API Number 30 - 039 - 25690	⁵ Pool Name Wildcat 26N-7W-23M: Gallup	⁶ Pool Code 93235
⁷ Property Code 002457	⁸ Property Name Breech	⁹ Well Number 377

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	23	26N	7W		1165'	South	1025'	West	RIO ARRIBA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
025244	Williams Field Services Company P.O. Box 58900 Salt Lake City, Utah 84158-0900	2820376	G	Unit M, Sec. 23-26N-7W 1165' F/S 1025' F/W Breech 377 location
009018	Giant Refinery 5764 U.S. Highway 64 Farmington, New Mexico 87401	2820375	O	Unit M, Sec. 23-26N-7W 1165' F/S 1025' F/W Breech 377 location

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 JAN 13 1998

IV. Produced Water

²³ POD 2820377	²⁴ POD ULSTR Location and Description Unit M, Sec. 23-26N-7W 1165' F/S 1025' F/W Breech 377 location
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OIL CON. DIV.

DIST. 3

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBD	²⁹ Perforations	³⁰ DHC, DC, MC
9-14-97	Waiting on tie-in	7565'	7565'	6455' - 6892'	
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	
12 1/4"		9 5/8"		321'	
7 7/8"		5 1/2"		7565'	
		2 3/8"		6868'	
				³⁴ Sacks Cement	
				150 sacks (180 cu. ft.)	
				1320 sacks (2172.2 cu. ft.)	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
	Waiting on tie-in	12-31-97	3 hours	163	452
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
3/4		0	385	3083	Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robert L. Verquer*
 Printed name: Robert L. Verquer
 Title: Superintendent
 Date: January 12, 1998
 Phone: (505) 632-1544

OIL CONSERVATION DIVISION
 Approved by: *378*
 Title: SUPERVISOR DISTRICT #3
 Approval Date: JAN 14 1998

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date