## **UNITED STATES**

**BUREAU OF LAND MANAGEMENT** 

## DEPARTMENT OF THE INTERIOR RECEIVED

Form approved Budget Bureau No. 1004-0137 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-03733

WELL	. COMPI	ETIC	ON OR	RECON	<b>APLETI</b>	ON RE	PORE	AND 1	LD GAM	11:5	36. IF INDIAN,	ALLOTTEE OR	TRIBE NAI	ME.	
Ia. TYPE OF WE.			CAC	L X							•				
b. TYPE OF COM	MPLETION:						Other	O-Em	NIN KATE						
WELL O'	ORK VER X	EN -	·	PLUG BACK	RESVR	<u>X</u>	Other		WE	ŢIJ	8. FARM OR LI		EECH		
2. NAME OF OPERATOR		CAT	T TZING	OII CO	NATO A NISZ	1	N N	EC 1	4 1998	ש	9. WELL NO.				
3. ADDRESS OF OPERATOR DO DOWN 4.10										10. FIELD AND	377  10. FIELD AND POOL, OR WILDCAT				
BLOOMFIELD, NM 87413 (505) 632-1544 (10)											(	OTERO CHACRA			
4. LOCATION OF WELL (Re								DES	E 8		11. SEC., T., R.,	M., OR BLOCK	AND SUR	VEY OR AREA	
At surface			S 1025	' F/W								SEC. 23	-26N-	7W	
At top prod. interva At total depth	al reported bel	ow				14. PE	RMIT NO.	I	DATE ISSUED		12. COUNTY O	R PARISH	13. ST	ATE	
At total deput					30		-039-25690		6-6-97		Rio Arriba		New Mexico		
15. DATE SPUDDED		I6. DAT	E T.D. REACH	ED: 11-13-	98 17. DAT	E COMPL. (Rea	ady to pro.) 18. ELE		EVATIONS (DF, RKB, RT, GR,				ASINGHEAD		
9-14-9' 20. TOTAL DEPTH, MD & T		L ,	<del>y-27</del>	CKTD, MD&T	12-31-		97		6917 GR		ROTARY TOOLS		6917 GR		
756			ZI. PLUG, BA	7565'	VD	HOW M				23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
							two .			<b>│ →</b>		0' – 7565'			
24. PRODUCING INTERVAL			OP, BOTTOM,	NAME (MD AND	TVD)*							25. WAS DIE	RECTIONA	L SURVEY MADE	
3865' to 3885'	Otero C		_										27 11/2	AS WELL CORED	
GSL, Density, Indu													27. 17.	13 WEEL CORED	
28.				CA	ASING RE	CORD (F	Report all s	strings s	et in well\				<u> </u>		
CASING SIZE WEIGH										CEMEN	NTING RECORD AMOUNT PULLED				
9 5/8"		36#			321'		12 1/4"				s (180 cu. ft.)				
5 1/2"	15.5# &		17#	75	65'		7 7/8"		320 (2172.2 cu. ft.)						
<del> </del>						<del></del>							_		
29.			LIN	ER RECO	DD.	<u> </u>			30.		TID	INC DEC	CORD		
SIZE TOP (MD)		D)		TOM (MD) SACKS CE		MENT* SCREEN (MI		(MD)	SIZE		TUBING REC  DEPTH SET (MD)		PACKER SET (MD)		
									1 1/4"		3885'		<u> </u>		
11. PERFORATION RECORD	(Interval. size and ni	mber)					32.			FRACT	URE, CE				
2 shots per foot from 3865' to 3885'  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED															
											56# 20/40 Brady sand and				
								660 bbls WF120 70 foam slurry			rry				
							<b>-</b>				<del></del>				
33. *						PRO	DUCTION	J V					-	<del></del>	
DATE FIRST PRODUCTION		PI	RODUCTION N	METHOD (Flowing.	gas lift, pumping –			· - · ·				WELL STATE	JS (Produci	ng or shut-in)	
							· · · · · · · · · · · · · · · · · · ·						Shut		
DATE OF TEST	HOURS TESTED		CHOKE SIZ	Œ	PROD'N. FOR T	EST PERIOD	OIL - BBL.		GAS – MCF.		WATER - I	BL.	GAS -	- OIL RATIO	
FLOW. TUBING PRESS.	CASING PRI	SSURE	CA	ALCULATED	OIL – BBL		•	GAS - MC	F.	W	ATER - BBL.	ATPA	OIL GRAY	TTY-APL(CORR.)	
			24	-HOUR RATED											
34. DISPOSITION OF GAS (5)	old, used for fuel, vent	ed. esc )	. 1								TEST WIT	DEC	111	998	
35. LIST OF ATTACHMENTS	3								-			Gior :			
36. I hereby certify that the foreg	going and attached in	ormation is c	omplete and cor	rrect as determined f	rom all available re	cords					28 1841 ()	iniai ;	403 1373	<u>=</u>	
41	1 -	1 01	•										1		
SIGNED SIGNED	last I	- //	que	<u>~</u>		_ TITI	E Sup	erintend	lent	DATE	E Nove	ember 19,	1998		

	37. SUMMARY OF POROL drill-stem, tests, includes the recoveries):  FORMATION  Alamo  Pictured Cliffs  Chacra  Mesa Verde  Gallu  Dakota
	TOP  2418' 3000' 3878' 4658' 6452' 7315'
	BOTTOM 2464' 3043' 3908' 5437' 6996' 7504'
Depth 88' 177' 325' 652 1153' 11247' 1372' 1496' 1683' 1901' 2215' 2459' 2459' 2459' 2459' 2459' 2459' 4588'	Water Sand Gas Sand Gas Sand Gas Sand Gas Sand Gas Sand Gas Sand
Hole Deviation Repo Degrees 3/4° 1° 1° 1 1/4° 3° 2 3/4° 3° 2 1/2° 2 3/4° 2 3/4° 2 3/4° 3/4° 3/4° 3/4° 3/4° 3/4° 3/4°	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):  FORMATION  TOP  BOTTOM  2418'  2464'  Water Sands  1ctured Cliffs 3000'  3043'  Gas Sand  Chacra  3878'  3908'  Gas Sand  4658'  4658'  5437'  Gas Sand  Gas Sand
Depth 5084 5241 5896 6083 6583 7083 7542	nut-in pressures, and all nut-in pressures, and ETC.
Degrees 3/4° 1/2° 1/2° 1 1/4° 3/4° 3/4°	NAME  Alamo  Pictured Cliffs  Chacra  Yest Verde  Gallup  Dakota
34. <b>4</b>	GEOLOGIC MARKERS  TO  MEAS. DEPTH  2418'  3000'  3878'  4658'  6452'  7315'
State of the contract of the c	TOP TRUE VERT. DEPTH

## **CAULKINS OIL COMPANY**

