District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-10 Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic 5 Copie

				LOWABL								
_				ome and Address Oil Company						² OGRII 003	^D Numbe 3824	:r
				Box 340	,		•			3 Reason for	_	Code
4	API Numbe		loomfield	l, NM 87413		5 Pool Name	رار ۱۳۱۰	120	BINE	₹W B	RC	Pool Code
	API Numbe -039-256					Pool Name URED C	1111	NO	7 2 3 1998	ש		Pool Code 72439
	Property Co				8 P	Property Nai	me		2 0 000			ell Number
'^ ~ .f	2454		. <u>.</u>		<u> </u>	BREECH	1 U					377
II. 10 Surfa	ace Loc	cation Township	Range	Lot.Idn	Feet from	the	North/Sou		Feet from the	East/West	t line	County
М	23	26N	1 1			1165'		uth	1025' Wes		st Rio Arriba	
Bottom					- Com		1./50	<u> </u>		71/05		Compty.
L or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/Soi	uth line	Feet from the	East/West	t line	County
12 Lse Code	13 Prode	lucing Method Code	1	Connection Date	E 15 (C-129 Permi	it Number	1	6 C-129 Effective I	Date	17 C-1	129 Expiration Date
F		F	ــــــــــــــــــــــــــــــــــــــ	1-16-98								
II. Oil at		Transporter	S Fransporter I	11		20 201			, , , , , , , , , , , , , , , , , , , 	22 POD ULS	err Loc	-tion
OGRID			and Address	s 	25	20 POI	D , ,	21 O/G		and De	scription	ı
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				900 84158-0900						BREECH :		
09018			iant Refin	=	- \$ 	223	N. A.	0		IT M, SE		
			US Highv n, New Mo	vay 64 exico 87401						1165' F/S BREECH :		
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V Prod	nced W	⁷ ater										
23	uced W		M, SEC. 2	23-26N-7W		²⁴ POD UI 'S 1025')			pescription 377 location			
23 2 8 2 V. Well (POD 237 Comple	3 UNIT		<u> </u>	1165' F/		F/W BI	REECH	377 location			
23 2 8 2 V. Well 0 25 Spu	POD 237 Comple	3 UNIT		<u> </u>	1165' F/		F/W BI	REECH	377 location		1	10 DHC, DC,MC
23 2 8 2 V. Well 0 25 Spu 9-14	POD 237 Comple	3 UNIT	cady Date	78	1165' F/ 27 TD 7565'		F/W BI 28 PB 756	REECH	377 location 29 Perfora 3014' - 3		I	OHC, DC,MC OHC R-5648
23 2 8 2 V. Well 0 25 Spu 9-14	POD 237 Comple id Date 4-97	3 UNIT	cady Date	<u> </u>	1165' F/ 27 TD 7565'		F/W BI 28 PB 756	REECH TD 5'	377 location 29 Perfora 3014' - 3	3060'	34 Sack	OHC R-5648
23 2 8 2 V. Well 0 25 Spu 9-14	POD 237 Comple ad Date 4-97 31 Hole Siz	UNIT etion Data	cady Date	Casing & Tubin	1165' F/ 27 TD 7565'		F/W BI 28 PB 756	REECH TD 5' 3 Depth Se	377 location 29 Perfora 3014' - 3	3 060' 150	34 Sack sacks	OHC R-5648 is Cement (180 cu. ft.)
23 2 8 2 V. Well 0 25 Spu 9-14	2 3 7 Compled Date 4-97 31 Hole Siz 12 1/4'	UNIT etion Data	cady Date	7 8 Casing & Tubing 9 5/8"	1165' F/ 27 TD 7565'		F/W BI 28 PB 756	REECH TD 5' 3 Depth Se 321'	377 location 29 Perfora 3014' - 3	3 060' 150	34 Sack sacks	OHC R-5648
2 8 2 V. Well (25 Spu 9-14	2 3 7 Comple and Date 4-97 31 Hole Sin 12 1/4" 7 7/8"	detion Data	cady Date 21-97	Casing & Tubing 9 5/8" 5 1/2 1 1/4"	1165' F/ 27 TD 7565'		F/W BI 28 PB 756	REECH 5' 3 Depth Se 321' 7565'	377 location 29 Perfora 3014' - 3	3 060' 150	34 Sack sacks	OHC R-5648 is Cement (180 cu. ft.)
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