District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-10 Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic 5 Copie

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MENDED REPORT

I.	RI			LOWABL) AUT	HORIZ	ATIO	N TO TRAI	NSPORT		
¹ Operator name and Address Caulkins Oil Company							,		² OGRID Number 003824			
P.O. Box 340							3 Reason for Filing Code					
Bloomfield, NM 87413									RC			
							Pool Name			6 Pool Code		
30-039-25690 7 Property Code					OTERO CHACRA 8 Property Name					82329		
, P	2454						REECH			9 Well Number 377		
II. ¹⁰ Surfa		tion										
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from	the .	North/Sou	th Line	Feet from the	East/West line	County	
M	23	26N	7W		11	.65'	So	uth	1025'	West	Rio Arriba	
	Hole Loc	,	1-		-		1			1		
UL or lot no.	Section	Township	Range	Lot Idn	Feet fron	ı the	North/So	uth line	Feet from the	East/West line	County	
12 Lse Code F	13 Produci	ng Method Cod F		 Connection Date 1-16-98	15 (C-129 Perm	it Number		6 C-129 Effective	Date 17	C-129 Expiration Date	
III. Oil aı	nd Gas T	ransporte	rs				·	•		-		
18 Transporter 1 OGRID			9 Transporter Name and Address			20 PO	20 POD 21 O/G		22 POD ULSTR Location and Description			
		Williams F				223	2372 G		UNIT M, SEC. 23-26N-7W			
0202			P.O. Box 58900 ake City, Utah 84158-0900						1165' F/S 1025' F/W			
22212					00077		BREECH 377 location UNIT M, SEC. 23-26N-7W					
09018		5/04 US Highway 04				822371 o		0	1165' F/S 1025' F/W		****	
		Farmingto	n, New M	exico 87401					I	BREECH 377	location	
									-	一日の日	SINE D	
									U	NON Z	2 3 1999	
	;									00	Miles Control	
IV. Produ	rced Wat	or							(MIF Ga	Mo Pulve	
	POD					24 POD U	LSTR Loca	tion and D	escription	D	W- 37	
287	2373	UNIT	M, SEC.	23-26N-7W	1165' F/	S 1025'	F/W BI	REECH	377 location			
V. Well		on Data										
25 Spu		26 R	6 Ready Date 27 TD 27 TD 12-31-97 7565'			28 PBTD		29 Perfor	tions			
9-14	31 Hole Size	12			7565'						30 DHC, DC,MC	
	12 1/4"			Casing & Tubing			756:	5'	3865' – :	1	DHC R-5648	
7 7/8"				Casing & Tubing			756:		3865' – :	34 s	DHC R-5648	
	7 7/8"						756:	5' Depth Se	3865' – :	34 s 150 sac	DHC R-5648 acks Cement ks (180 cu. ft.)	
	7 7/8"			9 5/8"			756:	5' Depth Se 321'	3865' – :	34 s 150 sac	DHC R-5648	
	7 7/8"			9 5/8" 5 1/2			756:	5' Depth Se 321' 7565'	3865' – :	34 s 150 sac	DHC R-5648 acks Cement ks (180 cu. ft.)	
VI. Well		a NO N	EW TE	9 5/8" 5 1/2 1 1/4"			756:	5' Depth Se 321' 7565'	3865' – :	34 s 150 sac	DHC R-5648 acks Cement ks (180 cu. ft.)	
VI. Well	Test Dat	a <u>NO N</u>	EW TES	9 5/8" 5 1/2 1 1/4"	g Size		756:	5' Depth Se 321' 7565' 3885'	3865' – :	150 sack	DHC R-5648 acks Cement ks (180 cu. ft.)	
	Test Dat		ivery Date	9 5/8" 5 1/2 1 1/4" STS 37 Tes	g Size		756:	5' Depth Se 321' 7565' 3885'	3865' – :	150 sack 1320 sack	DHC R-5648 acks Cement ks (180 cu. ft.) s (2172.2 cu. ft.)	
35 Date N 41 Chok 47 I hereby certi	Test Dat	36 Gas Del	Oil Servation Divis	9 5/8" 5 1/2 1 1/4" STS 37 Tes 43 W	st Date	11	756: 33 38 Test Le	5' Depth Se 321' 7565' 3885'	3865' —	150 sack 1320 sack	DHC R-5648 acks Cement ks (180 cu. ft.) s (2172.2 cu. ft.) 40 Csg. Pressure 390 46 Test Method	
35 Date N 41 Chok 47 I hereby certi and that the inforbelief.	Test Dat	36 Gas Del 42 s of the Oil Cons	Oil Servation Division to the	9 5/8" 5 1/2 1 1/4" STS 37 Tes 43 W	st Date		756: 33 38 Test Le	5' Depth Se 321' 7565' 3885'	3865' —	150 sack 1320 sack ressure	DHC R-5648 acks Cement ks (180 cu. ft.) s (2172.2 cu. ft.) 40 Csg. Pressure 390 46 Test Method	
35 Date N 41 Chok 47 I hereby certi and that the inforbelief.	Test Dat	36 Gas Del 42 s of the Oil Cons	Oil Servation Division to the	9 5/8" 5 1/2 1 1/4" STS 37 Tes 43 W	st Date	Approved	756: 33 38 Test Le	5' Depth Se 321' 7565' 3885'	3865' —	150 sack 1320 sack ressure	DHC R-5648 acks Cement ks (180 cu. ft.) s (2172.2 cu. ft.) 40 Csg. Pressure 390 46 Test Method	
41 Chok 47 I hereby certi and that the inforbelief. Signature: Printed name:	Test Date lew Oil e Size fy that the rules remation given a	36 Gas Del	Oil Servation Division to the	9 5/8" 5 1/2 1 1/4" STS 37 Tes 43 W	st Date		756: 33 38 Test Le	5' Depth Se 321' 7565' 3885'	3865' — 1 1 39 Tbg. P 45 A0	150 sack 1320 sack ressure	DHC R-5648 acks Cement ks (180 cu. ft.) s (2172.2 cu. ft.) 40 Csg. Pressure 390 46 Test Method	
47 I hereby certiand that the inforbelief. Signature: Printed name: Robert L. V Title:	Test Date lew Oil e Size fy that the rule remation given a lew of the lew o	36 Gas Del 42 s of the Oil Cons	Oil Servation Division to the	9 5/8" 5 1/2 1 1/4" STS 37 Tes 43 W	st Date	Approved	756: 33 38 Test Le 44 Gas	5' Depth Se 321' 7565' 3885'	39 Tbg. P 45 AG NSERVAT	150 sack 1320 sack ressure OF ION DIVI	DHC R-5648 acks Cement ks (180 cu. ft.) s (2172.2 cu. ft.) 40 Csg. Pressure 3 90 46 Test Method	
47 I hereby certiand that the inforbelief. Signature: Printed name: Robert L. V Title: Superintend	Test Date lew Oil e Size fy that the rule remation given a lew of the lew o	36 Gas Del 42 s of the Oil Cons	Oil Servation Division Complete to t	9 5/8" 5 1/2 1 1/4" STS 37 Tes 43 W	st Date	Approved	756: 33 38 Test Le 44 Gas	5' Depth Se 321' 7565' 3885'	39 Tbg. P 45 AG NSERVAT	150 sack 1320 sack ressure	DHC R-5648 acks Cement ks (180 cu. ft.) s (2172.2 cu. ft.) 40 Csg. Pressure 3 90 46 Test Method	
35 Date N 41 Chok 47 I hereby certi and that the inforbelief.	Test Dat lew Oil e Size fy that the rule rmation given a ferquer	36 Gas Del 42 s of the Oil Cons	Oil Servation Division to the	9 5/8" 5 1/2 1 1/4" STS 37 Tes 43 W sion have been cor he best of my known	st Date	Approved	756: 33 38 Test Le 44 Gas	5' Depth Se 321' 7565' 3885'	39 Tbg. P 45 AG NSERVAT	150 sack 1320 sack ressure OF ION DIVI	DHC R-5648 acks Cement ks (180 cu. ft.) s (2172.2 cu. ft.) 40 Csg. Pressure 3 90 46 Test Method	

Printed Name

Title

Date