

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease

NMNM-03733

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH 377

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-25690-00-C1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

DAKOTA, GALLUP, MESA VERDE, CHACRA,
PICTURED CLIFFS

4. Location of Well (Footage, Sec., Twp., Rge.)

1165' F/S 1025' F/W

SEC. 23-26N-7W

DIST. 3

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☒ Other Repair hole in tubing

☐ Dispose Water

17. Describe Proposed or Completed Operations:

3-25-99

This well is currently a dual Dakota - Gallup - Mesa Verde commingled below a packer and Pictured Cliffs - Chacra commingled above packer.

Tests conducted indicate that a hole has developed in the Dakota - Gallup - Mesa Verde production string below the packer causing irregular plunger runs and reduced production.

We intend to pull 1 1/4" Pictured Cliffs - Chacra tubing.

T.O.H. with 2 1/16" Dakota - Gallup - Mesa Verde string with packer searching for holes in tubing.

Replace any joints with holes or perforation marks with blast joints.

Re-run 2 1/16" tubing with model R-3 packer, land tubing at approximately 7470' with packer set at approximately 3950'.

Re-run 1 1/4" Pictured Cliffs Chacra production tubing to approximately 3900'.

No new surface will be disturbed, location area will be cleaned up when workover operations are completed.

Estimated starting date, April 20, 1999

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE:

Superintendent

DATE:

March 25, 1999

APPROVED BY:

/s/ Duane W. Spencer

Team Lead, Petroleum Management

TITLE:

DATE:

APR - 7 1999

CONDITIONS OF APPROVAL, IF ANY

NMOC