

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03733

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

8. Well Name and No.

BREECH 377

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-25690-00C1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

DAKOTA, GALLUP, MESA VERDE,
PICTURED CLIFF

4. Location of Well (Footage, Sec., Twp., Rge.)

1165' F/S 1025' F/W

SEC. 23-26N-7W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other _____

☐ Dispose Water

17. Describe Proposed or Completed Operations:

2-8-00

Mechanical problems with the way this well is presently commingled is negatively effecting this well's flow capability.

We intend to T.O.H. with 2 3/8" tubing from 7451'.

Install packers and reverse flow check valves.

Land tubing at approximately 7450', with R-3 packer set at approximately 5554' with reverse flow check valve immediately above packer and AR-1 compression packer set at approximately 3080' with reverse flow check valve immediately above packer.

This will isolate Dakota - Gallup below R-3 packer.

Isolate Mesa Verde perforations between R-3 and AR-1 packers, flow Mesa Verde through reverse flow check valve installed above R-3 packer.

Isolate Pictured Cliffs perforations above AR-1 packer, flow Pictured Cliffs through reverse flow check valve installed above AR-1 packer.

All zones will flow through tubing utilizing reverse flow check valves.

See attached diagram.

No new surface will be disturbed, location area will be cleaned up when workover operations are completed.

Estimated starting date, March 15, 2000.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE:

Superintendent

DATE:

February 8, 2000

APPROVED BY:

/s/ Charlie Beecham

TITLE:

DATE:

FEB 15 2000

CONDITIONS OF APPROVAL, IF ANY

CAULKINS OIL COMPANY

REMARKS

DATE	February 8, 2000	LEASE	Breech	WELL NO.	377
FIELD	Dakota - Gallup - Mesa Verde - Pictured Cliffs	SEC.	23	TWP.	26N , RGE. 7W

