

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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93 MAR 12 AM 8:30

070 FARMINGTON, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

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OIL CON. DIV.
DIST. 3

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DEST DRIVE, STE. 100W MIDLAND, TX 79705 915-686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1170' FNL - 1842' FWL, SEC. 11, T-27-N, R-07-W UNIT "C"

5. LEASE DESIGNATION AND SERIAL NO.

SF-079294 078972

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

San Juan 28-7 Unit

8. WELL NAME AND NO.

#124M

9. API WELL NO.

30-039-20991

10. FIELD AND POOL, OR EXPLORATORY AREA

BLANCO MESA VERDE

11. COUNTY OR PARISH, STATE

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Pulled tbg up to MV perf for MV test period

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/06/98 MIRU.

03/09/98 RU expert downhole slickline, RIH fish bumper spring assembly from top of pkr profile @ 5646', set tbg plug in 2-3/8" profile of PLS PKR, blow down tbg, NDWH, NUBOP, pump 40 bbls 1% KCl down csg, work tbg release on/off tool off pkr @ 5646', TOOH & LD 13 jts land tbg w/ on/off tool @ 5231' mid perf of MV (4897' - 5561'), ND3OP, NUWH, wait 1 hr allow well to flow back to pit.

03/10/98 Ret bumper spring from top of pkr @ 5590', set tbg plug in profile in top of pkr @ 5590' BD tbg, NDWH, NUBOP, work tbg & release on/off tool from Hbton PLS PKR, TOOH & laydown 15 jts tbg, land w/ EOT @ 5115' mid perf of MV (4812' - 5417'), NDBOP, NUWH, RDMO.

* Note: NO SN IN THE EXISTING TBG TO PRODUCE THE MV. IF PLUNGER LIFT NECESSARY, WILL HAVE TO SET TBG STOP.

14. I hereby certify that the foregoing is true and correct

SIGNED

Sylvia Johnson

TITLE SYLVIA JOHNSON, AGENT FOR CONOCO INC.

DATE 03/11/98

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

ACU

MAR 11 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or fictitious or fraudulent statements or representations as to any matter within its jurisdiction

* See Instruction on Reverse Side