District ( PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico Energy, Minerais & Hatural Resources Department

Form C-101 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

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PO Drawer DD. Artesia, NM 88211-0719 District (III 1000 Rio Brazos Rd., Aziec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

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O Box 2088, Santa									_	DED REPORT
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## C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

## IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- Operator's name and address 2
- API number of this well. If this is a new drill the OCD will 3 assign the number and fill this in.
- Property code. If this is a new property the OCD will 4 assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- The number of this well on the property. 6
- The surveyed location of this well New Mexico Principal 7 Meridian NOTE: If the United States government surve designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- The proposed bottom hole location of this well at TD 8

## 9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
  - N New well
  - Re-entry F
  - Drill deeper D
  - Plugback P
  - Add a zone A
- Well type code from the following table: 12
  - 0
  - Single oil completion Single gas completion a
  - Mutiple completion M
  - Injection well

  - Water supply well
  - C Carbon diggide well
- Cable or rotary drilling code 13
  - Propose to cable tool drill C
    - Propose to rotary drill
- Lease type code from the following table: 14
  - State
  - Private
- Ground level elevation above sea level 15
- Intend to mutiple complete? Yes or No 16
- Proposed total depth of this well 17
- Geologic formation at TD 18
- Name of the intended drilling company if known. 19

- Anticipated spud date. 20
- Proposed hole size ID inches, proposed casing OD inche-21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed camenting volume, and estimated top of cement
- Brief description of the proposed drilling program and BC 22 program. Attach additional sheets if neo
- The signature, printed name, and title of the personauthorized to make this report. The date this report w 23 signed and the telephone number to call for questions abo this report.

District 4 PO Box 1980, Hobbs, NM 88241-1980 District 44 PO Drawer DD, Artons, NM 88211-0719 District 44

1000 Rio Brazos Rd., Azies, NM 87410

PO Box 2008, Santa Fe. NM 87504-2008

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

Property Name   Property Name   100   10	API Number			1 Pool Code			ACREAGE DEDICATION PLAT					
San Juan 28-6 Unit  OGRID No.  4538  BURLINGTON RESOURCES OIL & GAS COMPANY  Surface Location  Ler tot no. Section Terransies Range Let ide Foot from the O 11 27-N 6-W 945 South 1810 East R.A.  BOTTOM Hole Location If Different From Surface  Section Terransies Range Let ide Foot from the North/South line Foot from the East/West line Commy  WELL NO.  BOTTOM HOLE LOCATION IF Different From Surface  Section Terransies Range Let ide Foot from the North/South line Foot from the East/West line Compy  North/Sou	30-039-25704		723	72319/71599			Blanco Mesaverde/Basin Dakota					
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BURLINGTON RESOURCES OIL & GAS COMPANY  10 Surface Location  Let set see. Seeking Township Range Let Ida Feet from the North/Seekh time Feet from the East/West time Country  O 11 27-N 6-W 945 South 1810 East R.A.  11 Bottom Hole Location If Different From Surface    12   13   14   15   15   15   15   15   15	7462											
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**Bottom Hole Location If Different From Surface    Particle   Par	L or tot so.		1	-	Let ide		he Nert	h/South line	Feet from the	East/West ti		
Vertex, 32 Section Township Range Let ids Feet from the North/South line Feet from the East/West line Consequence (K-S/320)  Dedicated Acres " Joint or infill " Consequence Code " Order No.  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  5298.48'  NMSF-079363  NMSF-079363  NMSF-079363  Regulatory Administrate Tible 7-8-97	0	11	27-N							East	R.A.	
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