OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

November 18, 1997

Burlington Resources Oil & Gas Company P. O. Box 4289 Farmington, New Mexico 87499-4289 Attention: Peggy Bradfield NOV 2 1 1997

OIL GOW. DIV.

Administrative Order NSL-3902

Dear Ms. Bradfield:

Reference is made to your application dated October 30, 1997 for an unorthodox "infill" gas well location for both the Blanco-Mesaverde and Basin-Dakota Pools for the proposed San Juan "28-6" Unit Well No. 208-M (API No. 30-039-25704) to be drilled 805 feet from the South line and 1905 feet from the East line (Unit O) of Section 11, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

Production from the Basin-Dakota Pool is to be included in an existing standard 320-acre gas spacing and proration unit comprising the S/2 of said Section 11, which is currently dedicated to Burlington's San Juan "28-6" Unit Well No. 208 (API No. 30-039-20838), located at a standard gas well location 1850 feet from the South line and 800 feet from the West line (Unit L) of said Section 11 and production from the Blanco-Mesaverde Pool is to be included in an existing standard 320-acre gas spacing and proration unit that comprises the E/2 of said Section 11 and is currently dedicated to Burlington's San Juan "28-6" Unit Well No. 66 (API No. 30-039-07145), located at a standard gas well location 890 feet from the North line and 1650 feet from the East line (Unit B) of said Section 11.

By the authority granted me under the provisions of Rule 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Blanco-Mesaverde Pool/Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-8170, as amended, the above-described unorthodox "infill" gas well location for the San Juan "28-6" Unit Well No. 208-M is hereby approved.

Sincerely,

William J. LeMay Director

WJL/MES/kv

cc: New Mexico Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Farmington

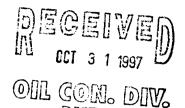
BURLINGTON RESOURCES

SAN JUAN DIVISION

October 30, 1997

Sent Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505



Re:

San Juan 28-6 Unit #208M

805'FSL, 1905'FEL Section 11, T-27-N, R-6-W, Rio Arriba County, New Mexico

API # 30-039-25704

Dear Mr. LeMay:

Burlington Resources is applying for administrative approval of an unorthodox "infill" gas well location for both the Mesa Verde and Dakota pools. This application for the referenced location is due to terrain, the presence of extensive archaeology, and at the request of the Bureau of Land Management and the land owner to avoid excessive surface disturbance for new access.

Production from the Blanco Mesa Verde pool is to be included in an existing standard 320 gas spacing and proration unit comprising the E/2 of said Section 11 which is currently dedicated to Burlington Resources' San Juan 28-6 Unit #66 (API 30-039-07145), located at a standard gas well location of 890'FNL, 1650'FEL (Unit B) of said Section 11. Production from the Basin Dakota pool is to be included in an existing standard 320 gas spacing and proration unit comprising the S/2 of said Section 11 which is currently dedicated to Burlington Resources' San Juan 28-6 Unit #208 (API 30-039-20838), located at a standard gas well location of 1850'FSL, 800'FWL of said Section 11 (Unit L).

The following attachments are for your review:

1. Application for Permit to Drill.

2. Completed C-102 at referenced location.

Offset operators/owners plat – Burlington is the operator of the unit.

4. 7.5 minute topographic map showing the orthodox windows, and enlargement of the map to define topographic features.

We appreciate your earliest consideration of this application.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc: NMOCD - Aztec District Office

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and Re	ports on Wells	
1 mma of Woll		API	# (assigned by OCD) 30-039-25704 Lease Number
1. Type of Well		5.	Fee
GAS		6.	State Oil&Gas Lease i
2. Name of Operator		7.	Lease Name/Unit Name
RESCURSES ^N on a	GAS COMPANY		San Juan 28-6 Unit
		8.	
3. Address & Phone No. of Operato	or		208M
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	
1 Tarable of Mall Makes Co.		10	Blanco MV/Basin DK
4. Location of Well, Footage, Sec. 805'FSL, 1905'FEL, Sec. 11, T-2			Elevation: 6281 GR
805 FSL, 1905 FBL, Sec.11, 1-2	Z/-N, R-6-W, NMFM, RIO	Alliba County	
Type of Submission	Type of Act	ion	
X Notice of Intent		_ Change of Pla	ans
		_ New Construc	
Subsequent Report	Plugging Back	Non-Routine	
	Casing Repair	_ Water Shut o	
Final Abandonment	Altering Casing	_ Conversion to	o Injection
	X Other -		
The location of the subject request of the land submitted.	t well has been changed lowner. A non-standard		
(This space for State Use)	CA Regulatory Admir		
Approved by	Title		Date

District I PO Box 1950, Hobbs, NM 88241-1980 District II PO Drawer OD, Artessa, NM 88211-U719 District III 1000 Rio Brasso Rd., Azies, NM 87410 District IV State of New Mexico

Energy, Mineral & Natural Reserve Ordinate Company 21. 1994

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

PO Box 2088

IN JUL - 9 1997

State Lense - 6 Copies

Santa Fe, NM 87504-2088

Fee Lease - 5 Copies

District IV PO Son 2088, Santa Fe, NM 87504-				0[[MEND	ED REPORT
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7462 San Juan 28-6 Unit Surface Location						-		208M
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District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-Revised February 21 19 Instructions on b

Oistrict II PO Drawer OD. Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

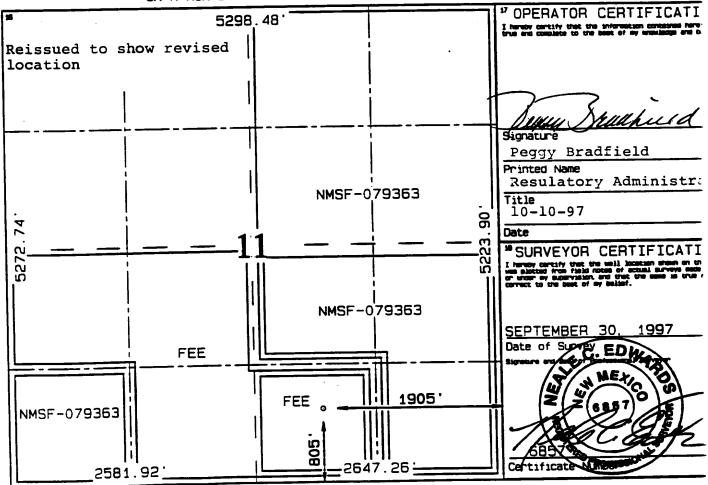
Submit to Appropriate District Off State Lease - 4 Cop. Fee Lease - 3 Cop

District III 1000 Rio Brazos Rd., Aztec, NM 87410 PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPOR

District IV PO Box 2088, Santa Fe, NM 87504-2088

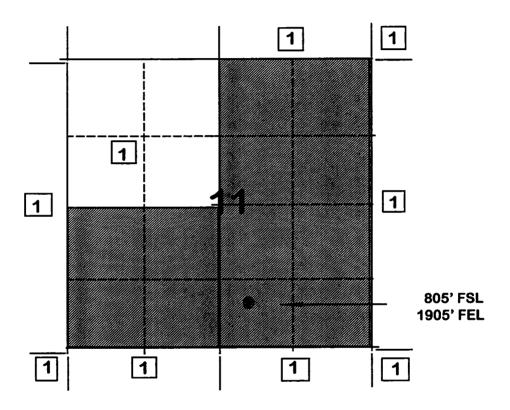
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7462			SAN JUAN 28-6 UNIT							
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14538	14538 BURLINGTON RESOURCES OIL & GAS COMPANY							0501		
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BURLINGTON RESOURCES OIL AND GAS COMPANY

San Juan 28-6 Unit #208M OFFSET OPERATOR \ OWNER PLAT Nonstandard Location Mesaverde (E/2) /Dakota (S/2) Formations Well

Township 27 North, Range 6 West



1) Burlington Resources Oil and Gas Company

