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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION 7	О	TRANSPORT

Operator Name and Address Burlington Resources Oil & Gas Company							OGRID Number 14538			
PO Box 4289							14550			
		n, New Mex	ico 87499		NSL-3902	DHC-1735	New Well			
4. API Number				Basin Dak	rota			6. Pool Code 71599		
30-039-25704 7. Property Code				8. Property N			-	9. Well Number		
7462		San Juan 28-6 Unit					208M			
II.	10. Surfa	ace Locati	on			•				
UI or lot no		Township	Range	Lot Idn		North/South line				
0		27N	6W	<u></u>	805	South	1905	East	Rio Arriba	
		om Hole I		Lington	Ir	Ixi. at 10. at 11	E C 41	F(117	0	
UI or lot no	Section	Township	Range	Lot Idn	reet from the	North/South line	reet from the	East/ West line	County	
12. Ise Code	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 Permit I	Number	16. C-129 Effectiv	e Date	17. C-129 Expiration date	
	Flowing				<u></u>	<u></u> -				
III. Oil an										
18. Transporter	-		20.		20. POD	21. O/G	22. POD ULSTR Location and Description		i	
9018	and Ad	odress	•	2 8	21099	0		and Des	cription	
70.0	Giant Indu	stries				•				
25244				2 8	7 1 1 0 0	l G				
	Williams I	Field Service	es		1	1	<u> </u>	DEAL	envico	
					•	•	· 	OEC		
					1	1		UU MAY	- 8 1998 U	
IV. Produ	rood Wate	··· =		_				<u> </u>	- ,000	
				_	24. POD ULS	STR Location and	Description	<u> </u>	M. DIV.	
182	1101								II. 3	
V. Well (Completio	n Data								
		26. Ready			28. PBTD		29. Perforations			
3/2/98 4/23/98 30. Hole Size			8 7480 31. Casing & Tubing Size			7430 32. Depth Set		7262-7470 33. Sacks Cement		
12 1/4			9 5/8		237		355 cu.ft.			
8 3/4			7			3274		888 cu.ft.		
6 1/4			4 1/2		2997-7476		725 cu.ft.			
X 77 XX 11	T . D .		2 3/8			7394				
VI. Well		1								
34. Date Ne	34. Date New Oil		Ι		36 Test Date	137 Test Length	38 The Press	ure	39 Csg Pressure	
40. Choke S					36. Test Date 4/23/98	37. Test Length	38. Tbg. Press SI 953	ure	39. Csg. Pressure SI 953	
40. Choke 5	ize	<u></u>	41. Oil		1	43. Gas	SI 953 44. AOF	ure	SI 953 45. Test Method	
40. Choke S	ize		41. Oil		4/23/98		SI 953 44. AOF	ure	SI 953	
40. Choke 5	ize		41. Oil		4/23/98	43. Gas	SI 953 44. AOF	we	SI 953 45. Test Method	
40. Choke S	ize		41. Oil		4/23/98	43. Gas	SI 953 44. AOF	ure	SI 953 45. Test Method	
46. I here	by certify that	the rules and re	gulations of t		4/23/98 42. Water	43. Gas 330	SI 953 44. AOF	we ATION DIV	SI 953 45. Test Method Flowing	
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