OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1009 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 384-6178 FAX: (505) 334-6170
tp://emnrd.syste.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON

Jennifer A. Salisbury

May 26, 1998

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

Re: San Juan 28-6 Unit #208M, O-11-27N-06W, API# 30-039-25704, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	64%	50%
Basin Dakota	36%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

EB/sh

cc: well file

Duane Spencer-Farmington BLM Dave Catanach-Santa Fe NMOCD

286208m. dhe

BURLINGTON RESOURCES

SAN JUAN DIVISION

May 15, 1998

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

San Juan 28-6 Unit #208M

805'FSL, 1905'FEL, Section 11, T-27-N, R-6-W

30-039-25704

Resubmitted - corrected



The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1735 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

64 % gas

50 % oil

Dakota -

36 % gas

50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

Bureau of Land Management

NMOCD - Santa Fe

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 Unit #208M (Mesaverde/Dakota)Commingle Unit O, 11-T27N-R06W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 592 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 330 MCFD & 0 BO

GAS:

OIL:

$$(DK) 0 BO$$
 = (DK) % Dakota 50% (MV & DK) 0 BO