

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
DHC-1706		New Well	
4. API Number 30-039-25724	Blanco Mesaverde		6. Pool Code 72319
7. Property Code 7462	8. Property Name San Juan 28-6 Unit		9. Well Number 180M

II. 10. Surface Location

UI or lot no E	Section 2	Township 27N	Range 6W	Lot Idn	Feet from the 1675	North/South line North	Feet from the 1175	East/West line West	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018		2820581	O	
25244	Giant Industries	2820582	G	
	Williams Field Services			

RECEIVED
FEB 18 1998

IV. Produced Water

23. POD 2820583	24. POD ULSTR Location and Description
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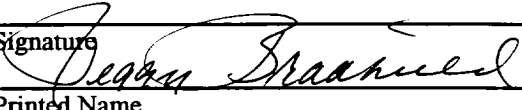
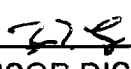
OIL CON. DIV.
DIST. 3

V. Well Completion Data

25. Spud Date 12/20/97	26. Ready Date 2/13/98	27. TD 7535	28. PBTD 7521	29. Perforations 4535-5667
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 232	33. Sacks Cement 230 cu.ft.	
8 3/4	7	3286	956 cu.ft.	
6 1/4	4 1/2	2120-7525	623 cu.ft.	
	2 3/8	7469		

VI. Well Test Data

34. Date New Oil	36. Test Date 2/13/98	37. Test Length	38. Tbg. Pressure SI 785	39. Csg. Pressure SI 860
40. Choke Size	41. Oil	42. Water	43. Gas 1520	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by: 	
Printed Name Peggy Bradfield		Title: SUPERVISOR DISTRICT #3	
Regulatory Administrator		Approval Date: FEB 18 1998	
2/17/98		Telephone No. (505) 326-9700	
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Printed Name		Title	
Date			