

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
SFSF079391

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SAN JUAN 27-5 UNI8. Well Name and No.
SAN JUAN 27-5 UNIT 70M9. API Well No.
30-039-2572510. Field and Pool, or Exploratory
BLANCO MV/BASIN DK11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS

Contact:

PEGGY COLE

E-Mail: pbradfield@br-inc.com

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T27N R5W SWSE 900FSL 1605FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-6-01 MIRU. ND WH. NU BOP. TOOH w/177 jts 2 3/8" tbg. TIH w/4 1/2" gauge ring to 5090'. TOOH. TIH w/4 1/2" cmt retainer, set @ 5077'. PT tbg to 1000 psi, OK. Load hole w/118 bbl wtr. Circ hole clean. PT csg to 500 psi/15 min, OK. Establish injection. Plug #1: pump 70 sx Class "B" neat cmt outside csg below cmt retainer to isolate Mesaverde perms. Pump 12 sx Class "B" neat cmt inside csg above cmt retainer, TOC @ 4928'. TOOH to 4320'. SDON.

11-7-01 (Mike Flaniken, BLM on location). TOOH to 4099'. Plug #2: pump 12 sx Class "B" neat cmt inside csg @ 3941-4099' to cover Chacra top. TOOH to 3691'. Plug #3: pump 26 sx Class "B" neat cmt inside csg @ 3348-3691' to cover Pictured Cliffs top. TOOH to 3229'. Plug #4: pump 77 sx Class "B" neat cmt inside csg @ 2370-3229' to cover Fruitland, Kirtland & Ojo Alamo tops. TOOH to 1630'. Plug #5: pump 33 sx Class "B" neat cmt inside csg @ 1459-1630' to cover Nacimiento top. TOOH to 307'. Load hole bradenhead w/3.5 bbl wtr. PT to 500 psi/10 min, OK. TIH, perf 2 sqz holes @ 307'. Establish circ down csg & out 7" csg valve. Plug #6: pump 71 sx Class "B" neat cmt down csg & out

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #8889 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/16/2001 ()**

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 11/14/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #8889 that would not fit on the form

32. Additional remarks, continued

7" csg valve. Circ 5 sx cmt out 7" csg valve. ND BOP. Cut off WH. Cmt had failed 5' in csg. Pump 20 sx Class "B" neat cmt to fill csg. Install dry hole marker w/5 sx Class "B" neat cmt. RD. Rig released.

Well plugged and abandoned 11-7-01
