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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499				NSL-3846		DHC-1705		OGRID Number 14538	
								New Well	
4. API Number 30-039-25740		Basin Dakota				6. Pool Code 71599			
7. Property Code 7462		8. Property Name San Juan 28-6 Unit				9. Well Number 98M			

II. 10. Surface Location

UI or lot no D	Section 3	Township 27N	Range 6W	Lot Idn	Feet from the 450	North/South line North	Feet from the 990	East/West line West	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2820544	21. O/G O	22. POD ULSTR Location and Description			
7057	El Paso Field Services	2820545	G				
RECEIVED FEB - 5 1998							

IV. Produced Water

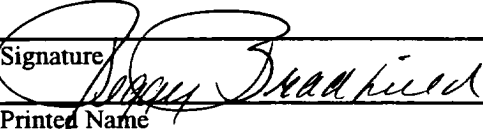
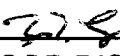
23. POD 2820546	24. POD ULSTR Location and Description OIL CON. DIV. DIST. 3
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V. Well Completion Data

25. Spud Date 11/26/97	26. Ready Date 1/29/98	27. TD 7910	28. PBTD 7870	29. Perforations 7671-7852
30. Hole Size 12 1/4 8 3/4 6 1/4	31. Casing & Tubing Size 9 5/8 7 4 1/2 2 3/8	32. Depth Set 243 3680 2873-7907 7860	33. Sacks Cement 195 cu.ft. 1026 cu.ft. 597 cu.ft.	

VI. Well Test Data

34. Date New Oil	36. Test Date 1/29/98	37. Test Length	38. Tbg. Pressure SI 450	39. Csg. Pressure SI 790
40. Choke Size	41. Oil	42. Water	43. Gas 235	44. AOF
45. Test Method Flowing				

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: 	
Printed Name Peggy Bradfield		Title: SUPERVISOR DISTRICT #3	
Regulatory Administrator		Approval Date: FEB 10 1998	
2/2/98		Telephone No. (505) 326-9700	
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Printed Name		Title	
		Date	