

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐
98 FEB 10 PM 1:10
070 FARMINGTON, NM

5. LEASE DESIGNATION AND SERIAL NO.

SF-079051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #134M

9. API WELL NO.

30-039-25751

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

E Sec. 5, T-27-N, R-6-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED
12-4-97

16. DATE T.D. REACHED
12-14-97

17. DATE COMPL. (Ready to prod.)
1-17-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6691 GR, 6703 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7890

21. PLUG, BACK T.D., MD & TVD
7800

22. IF MULTIPLE COMPL. HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS
CABLE TOOLS
0-7890

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7569-7769 Dakota Commingled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-GR, CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	239	12 1/4	192 cu.ft.	
7	20#	3588	8 3/4	1043 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2901	7889	632 cu.ft.		2 3/8	7759	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7569, 7580, 7595, 7653, 7682, 7686, 7694, 7700, 7715, 7720, 7728, 7740, 7745, 7754, 7766, 7769

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7569-7769 925 bbl 25# x-link gel, 90,000# 20/40 tempered DC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-17-98		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
1-17-98					1413 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL-BBL		
SI 800	SI 895							

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY
FEB 17 1998

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE Regulatory Administrator

OIL CON. DIV.
DIST. 3
ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY 

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2375'	2480'	White, cr-gr ss.	Ojo Alamo	2375'	
Kirtland	2480'	2932'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2480'	
Fruitland	2932'	3313'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2932'	
Pictured Cliffs	3313'	3406'	Bn-gry, fine grn, tight ss.	Pic. Cliffs	3313'	
Lewis	3406'	3820'	Shale w/siltstone stringers	Lewis	3406'	
Huerfianto Bentonite*	3820'	3902'	White, waxy chalky bentonite	Huerfianto Bent. Chacra	3820'	
Chacra	3902'	4856'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4856'	
Cliff House	4856'	5068'	ss. Gry, fine-grn, dense sil ss.	Menefee	5068'	
Menefee	5068'	5550'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	5550'	
Point Lookout	5550'	5988'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5988'	
Mancos	5988'	6788'	Dark gry carb sh.	Gallup	6788'	
Gallup	6788'	7462'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	7462'	
Greenhorn	7462'	7550'	Highly calc gry sh w/thin lmst.	Graneros	7550'	
Graneros	7550'	7678'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7678'	
Dakota	7678'	7890'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

38. GEOLOGIC MARKERS

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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(See other instructions on page 2)

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OMB NO. 1004-0137

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5. LEASE DESIGNATION AND SERIAL NO.

SF-079051

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR

☐

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2250'FNL, 480'FWL,

At top prod. interval reported below

At total depth

NSL-3877, DHC-1708

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED

12-4-97

16. DATE T.D. REACHED

12-14-97

17. DATE COMPL. (Ready to prod.)

1-17-98

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

6691 GR, 6703 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7890

21. PLUG, BACK T.D., MD & TVD

7800

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-7890

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4902-5848 Mesaverde Commingled w/Dakota

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR, CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	239	12 1/4	192 cu.ft.	
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4 1/2	2901	7889	632 cu.ft.		2 3/8	7759	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
4902, 4947, 4957, 4977, 4986, 4996, 5004, 5024, 5038,
5052, 5058, 5065, 5100, 5122, 5138, 5154, 5182, 5186,
5213, 5247, 5254, 5265, 5296, 5334, 5336, 5351, 5479,
5485, 5493, 5515, 5523, 5532, 5545, 5555, 5565, 5569,
5574, 5591, 5600, 5605, 5627, 5631, 5646, 5650, 5668,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4902-5351	1797 bbl slk wtr, 100,000# 20/40 Brady sd
5479-5848	2036 bbl slk wtr, 100,000# 20/40 Brady sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-17-98		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
1-17-98					988 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL			
SI 800	SI 895							

RECEIVED

FF 1 7 1998

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE 2-9-98

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38.

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Huerfanto Bentonite*	3820'	3902'	White, waxy chalky bentonite	Huerfanto Bent.	3820'	
Chacra	3902'	4856'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3902'	
Cliff House	4856'	5068'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4856'	
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Greenhorn	7462'	7550'	Highly calc gry sh w/thin lmst.	Greenhorn	7462'	
Graneros	7550'	7678'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7550'	
Dakota	7678'	7890'	Lt to dk gry foss carb al calc al silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7678'	

Perforations continued:
5681, 5726, 5766, 5729, 5848

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)