District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form (Ç-;	(
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Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

AMENDED REPORT

State Lease - 6 Copies

Fee Lease - 5 Copies

APPLIC	ATION	FOR	PERMIT	TO DR	ILL, RE-EI	NTER, DEE	PE	N, PLUGBA	CK, C	R ADI	A ZON	E
	¹ Operator Name and Address. ² OGRID Number											
Burlington	n Resou	irces								14538		
PO Box 4289, Farmington, NM 87499												
						30-034-25754		54				
⁴ Prope	rty Code	-			5	Property Name					' Well No.	
7454			San Juan	27-5 Un	it 🗸					1	40M	
					⁷ Surface	Location						
UL or lot no.	Section	Townsh	ip Range	Let Idn	Feet from the	North/South lin		Feet from the	East/We	st line	County	
О	29		\sqrt{N} 5W	L	80	<u> </u>	uth	2035	<u> </u>	East		RA
			⁸ Proposed	Bottom	Hole Loca	tion If Diffe	ren	t From Surf	ace		,	
UL or lot no.	Section	Townsh	ip Range	Let Idn	Feet from the	North/South lin	e	Feet from the	East/We	st line	County	
		<u> </u>							L		<u> </u>	
Dagin Dak	oto «		oposed Pool 1	_	1.40 - 50	Rlanco Me	.ca \	Verde 723	ed Pool 2		E /295.	00
Basin Dake	Jia 1//	599		E	1295.88	Dianeo Me	sa	Verue 723/	9		E 1295.	<i>88</i>
" Work T	me Code	<u> </u>	12 Well Type	Code	¹³ Cable	e/Rotary		14 Lease Type Coo	ie I	15 Groun	d Level Elevati	on
	" Work Type Code N		G G		Rotary			Fee		6409'GR		
^μ Mı	[™] Multiple		17 Proposed Depth		19	Formation		19 Contractor		1	29 Spud Date	
	Y		757			MV/Dk		N/a			N/a	
			2	¹ Propos	ed Casing a	and Cement	Pro					
Hole Siz			Casing Size		g weight/foot	Setting De	pth		Cement		Estimated TOC	-
12 1/4"		9 5/8'	,	32.3#		200'		188 cu.f		Surf		\dashv
8 3/4"		7"		20.0# 3321' 874cu.ft. Surface		ace						
6 1/4"		4 1/2		10.5#		3221-7576		626 cu.f	t			
				-								\dashv
						lgive the data on the	prese	ent productive zone	and propo	sed new pro	ductive zone.	
Describe the blow	out prevent	tion prog	ram, if any. Use	additional she	ets if necessary.			F	~ c=	~~	0.45	
11" 2000 psi	minimu	m doub	le gate BOP					İ	미틸	GE	MEI	ù l
-									n(T.			"
									14	EB 1 C	3 1998 L	,
								(வா	രത്ത	L DIW	7
								(906	DIST.		0
										enene	•	
23 I hereby cartify	that the infor	mation_oi	ven above is true	and complete t	o the best of	OII.	· C	ONSERVA	LION	DIVICI	ON	
my knowledge and		1	? -	•	L			ONSERVA	IION.		ON 3 -18- 5	2
Signature:	MAL	رك	radhe	eld	Α	pproved by:	en	ul /0	upol			0
Printed name: P	eggy Bradfi	eld		`	Т	itle: DEPUTY	OIL	& GAS INSPEC	TOR, DI	ST. #3		
Title: Regulatory	/Compliance	Adminis	trator		Α	pproval Date FFR	1			Date: FEB	181	999
Date: February 1	Date: February 16, 1998 Phone: 505-326-9700 Conditions of Approval:											
		-				Attached						



District I PO 80x 1980. Hobbs. NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II PO Drawer OD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

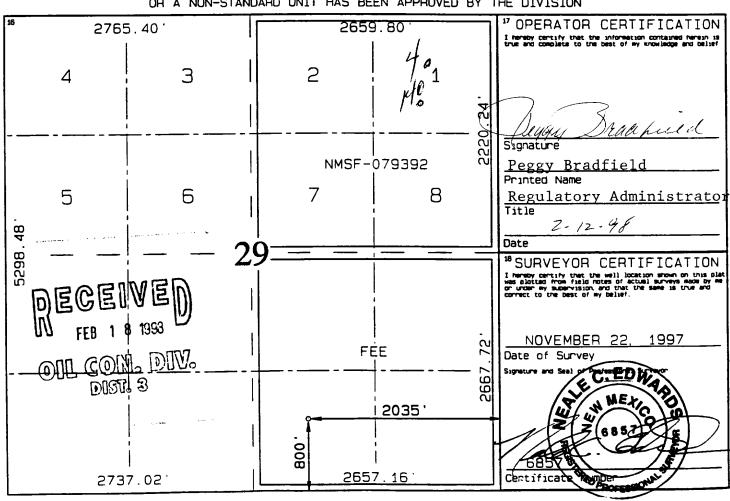
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	*Pool Code	Pool Name			
30-039-25754	71599/72319	71599/72319 Basin Dakota/Blanco Mesa			
*Property Code	*Pr	*Well Number			
7454	SAN JU	140M			
'OGRID No.	*Op	perator Name	*Elevation		
14538	BURLINGTON RESOU	RCES OIL & GAS COMPANY	6409		
	10 Sup f	ace Location			

Feet from the UL or lot no. Sect 101 Lot Joh Feet from the East/West line RIO 29 27N 5W 800 South 2035 0 East ARRIBA ¹¹Bottom Hole Location Different Ιf From Surface North/South line UL or lot no. Section Feet from the Feet from the East/West line County DEE/295.88 Joint or Infill 14 Consolidation Code ⁵Order No. MVE/295.88

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OBVIEDED OF

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