

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ DATE: MAY - 8 PM 1:32

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1505'FSL, 1185'FEL

At top prod. interval reported below

At total depth

DHC-1813

OIL CON. DIV.
DIST. 3

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

2-12-98

16. DATE T.D. REACHED

2-18-98

17. DATE COMPL. (Ready to prod.)

4-27-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6564 GR, 6576 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7799

21. PLUG, BACK T.D., MD & TVD

7782

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7799

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7565-7793 Dakota

Commingled w/Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR, CBL-CCL-GR

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	243	12 1/4	236 cu.ft.	
7	20#	3567	8 3/4	1020 cu.ft.	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2522	7794	626 cu.ft.		2 3/8	7731	

30.

TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7565, 7577, 7591, 7661, 7669, 7677, 7701, 7711, 7721, 7728, 7741, 7747, 7761, 7780, 7786, 7793

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

7565-7793 1259 bbl 25# x-link gel, 90,000# 20/40 Arizona sd

33.

PRODUCTION

DATE FIRST PRODUCTION

4-27-98

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

4-27-98

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

108 Pitot Gauge

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI 849

SI 728

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE 5-7-98

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 18 1998

NMOC

FARMINGTON DISTRICT OFFICE

BY

37. SUMMARY OF POROUS ZONES: (Show all important son- "Prossity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion and, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH VERT. DEPTH
Ojo Alamo	2650'	2703'	White, cr-gr ss.	Ojo Alamo	2650'
Kirtland	2703'	2970'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2703'
Fruitland	2970'	3337'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2970'
Pictured Cliffs	3337'	3410'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3337'
Lewis	3410	3855'	Shale w/siltstone stringers	Lewis	3410'
Huerfanito Bentonite*	3855'	3895'	White, waxy chalky bentonite	Huerfanito Bent.	3855'
Chacra	3895'	4805'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3895'
Cliff House	4805'	5120'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4805'
Greenhorn	5120'	5480'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5120'
Point Lookout	5480'	5988'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5480'
Mancos	5988'	6745'	Dark gry carb sh.	Mancos	5988'
Gallup	6745'	7435'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6745'
Greenhorn	7435'	7518'	Highly calc gry sh w/thin lmst.	Greenhorn	7435'
Graneros	7518'	7655'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7518'
Dakota	7655'	7799'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7655'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)