

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #183M

9. API WELL NO.

30-039-25769

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13, T-27-N R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1695°FSL, 880°FEL.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

2-20-98

16. DATE T.D. REACHED

3-1-98

17. DATE COMPL. (Ready to prod.)

5-7-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6319 GR. 6331 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7508

21. PLUG, BACK T.D., MD & TVD

7495

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7508

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7258-7486 Dakota

Commingled w/Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR, CBL-CCL-GR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	229	12 1/4	419 cu.ft.	
7	20#	3302	8 3/4	940 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2784	7500	626 cu.ft.		2 3/8	7490	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
7258, 7276, 7288, 7299, 7352, 7380, 7388, 7396, 7420,
7442, 7452, 7462, 7468, 7474, 7480, 7486

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7258-7486	25# x-link gel, 90.000# 20/40 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-7-98		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
5-7-98			→		726 Pitot gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CCRR.)		
SI 1063	SI 1063	→						
TEST WITNESSED BY								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Altman TITLE Regulatory Administrator

DATE 5-26-98

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUN 04 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and co- nite thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2343'	2410'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs Lewis Huerfanto Bent.	2343'	
Kirtland	2410'	2773'	Gry sh interbedded w/tight, gry, fine-gr ss.		2410'	
Fruitland	2773'	3070'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		2773'	
Pictured Cliffs	3070'	3150'	Br-Gry, fine grn, tight ss.		3070'	
Lewis	3150'	3528'	Shale w/siltstone stringers		3150'	
Huerfanto Bentonite*	3528'	3603'	White, waxy chalky bentonite	Chacra	3603'	
Chacra	3603'	4595'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4595'	
Cliff House	4595'	4830'	ss. Gry, fine-grn, dense sil ss.	Menefee	4830'	
Menefee	4830'	5150'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	5150'	
Point Lookout	5150'	5613'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5613'	
Mancos	5613'	6680'	Dark gry carb sh.	Gallup	6680'	
Gallup	6680'	7163'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	7163'	
Greenhorn	7163'	7240'	Highly calc gry sh w/thin lmst.	Graneros Dakota	7240'	
Graneros	7240'	7375'	Dk gry shale, fossil & carb w/pyrite incl.		7375'	
Dakota	7375'	7500'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		7500'	

38. GEOLOGIC MARKERS

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)