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DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number 1. Operator Name and Address 14538 Burlington Resources Oil & Gas Company PO Box 4289 New Well DHC-1821 Farmington, New Mexico 87499 6. Pool Code 4. API Number 72319 30-039-25770 Blanco Mesaverde 8. Property Name 9. Well Number 7. Property Code 181M San Juan 28-6 Unit 8462 10. Surface Location П. Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County Section Township Range UI or lot no 925 West Rio Arriba 14 27N 1755 North 6W 11. Bottom Hole Location Feet from the North/South line Feet from the East/West line County Section Township Range Lot Idn UI or lot no 17. C-129 Expiration date 6. C-129 Effective Date 13. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 12. Ise Code F Flowing III. Oil and Gas Transporters 22. POD ULSTR Location 21. O/G 20. POD 18. Transporter 19. Transporter Name and Description and Address OGRID $\overline{\mathbf{o}}$ 9018 Giant Industries 2 8 2 1 0 0 3 1 25244 Williams Field Services IV. Produced Water oil con. div. 24. POD ULSTR Location and Description 23. POD 2 8 2 1 0 0 4 DISTL 3 Well Completion Data 29 Perforations 28. PBTD 27. TD 26. Ready Date 25. Spud Date 3771-5700 7625 4/15/98 7680 2/6/98 33. Sacks Cement 32. Depth Set 31. Casing & Tubing Size 30. Hole Size 212 cu.ft. 243 9 5/8 12 1/4 977 cu.ft. 7 3406 8 3/4 629 cu.ft. 2550-7673 4 1/2 6 1/4 7630 2 3/8 VI. Well Test Data 38. Tbg. Pressure 39. Csg. Pressure 36. Test Date 37. Test Length 34. Date New Oil SI 735 SI 520 4/15/98 45. Test Method 43. Gas 44. AOF 42. Water 41 Oil 40. Choke Size Flowing 1171 OIL CONSERVATION DIVISION 46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: SUPERVISOR DISTRICT #3 Title: Signature APR 2 1 1998 Approval Date: **PUD** Peggy Bradfield Regulatory Administrator Telephone No. (505) 326-9700 47. If this is a change of operator fill in the OGRID number and name of the previous operator

Title

Printed Name