

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 NOV 24 PM 2:25

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1755' FNL 925' FWL, Sec. 14, T-27-N, R-6-W, NMPM

5. Lease Number

070 FARMINGTON NM 079365

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U#181M

9. API Well No.

30-039-25770

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey on the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MQ) Title Regulatory Administrator Date 11/19/98
TLW

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer

Title

Date

DEC 16 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOC

San Juan 28-6 Unit #181M

Blanco Mesaverde/Basin Dakota
Unit E, Section 14, T27N, R06W
Rio Arriba County, New Mexico
Elevation 6479' GL 6491' KB
LAT: 36.535000' Long : 107.44000'

Summary:

The San Juan 28-6 Unit #181M was spudded February 6, 1998 and was originally completed in the Dakota, Point Lookout, Menefee, Cliff House, and the Lewis in five stages. By running the spinner flowmeter, the percent contribution of the Lewis and of the individual zones within the Lewis can be determined. The data gathered in this spinner survey will be combined with the spinner data gathered in the spring of 1998 to help determine the ideal stimulation design for the Lewis Shale.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA NEEDED. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL OR KEN COLLINS TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. MOL, hold safety meeting and RU slickline unit. SI Master valve. ND bullplug on flowtee. RU full lubricator and test to 1500 psi. Open master valve. RIH w/slickline and set tubing choke in FN @ 7588' (1.81" I.D. bore). RD slickline unit. SI master valve.
4. RU workover unit. Check all safety equipment to insure proper location and working order. ND wellhead and NU 7-1/16" 3000 BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 245 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. ND stripping head. SI rams on BOP.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

6. RU Schlumberger. RU full lubricator and test to 1500 psi. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL. Correlate depth to GR/CCL logs provided by the engineer on location.
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7. Take spinner survey readings at the following stations:

- Station #1 **3760'** Top of Navajo City Chacra
- Station #2 **4155'** Top of Otero Chacra
- Station #3 **4300'** Top of Middle Bench of Otero Chacra
- Station #4 **4600'** Top of Mesaverde/Dakota

8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL and SI rams on BOP. RD full lubricator. RD and release Schlumberger.

9A. If fill, TIH w/ 3-7/8" bit and CO to PBTD. TOOH.

9. NU stripping head. Open rams on BOP. Strip 245 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 7620'. Pump off expendable check. ND stripping head, BOP, and blooie line. NU wellhead. RD and release rig.

10. NU bullplug and flowtee. Open master valve and put well on production.

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Recommend: Michele Quisel 11-4-98
Production Engineer

Approve: Bruce D. Bong 11-10-98
Drilling Superintendent

Approve: [Signature] 11/6/98
Team Leader

Vendors:

Wireline:	Schlumberger	328-5006
Slickline:	Tefeller Inc.	325-1731

Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
Ken Collins	Office: 326-9718	Pager: 326-7468	Home: 325-9597

San Juan 28-6 Unit #181M

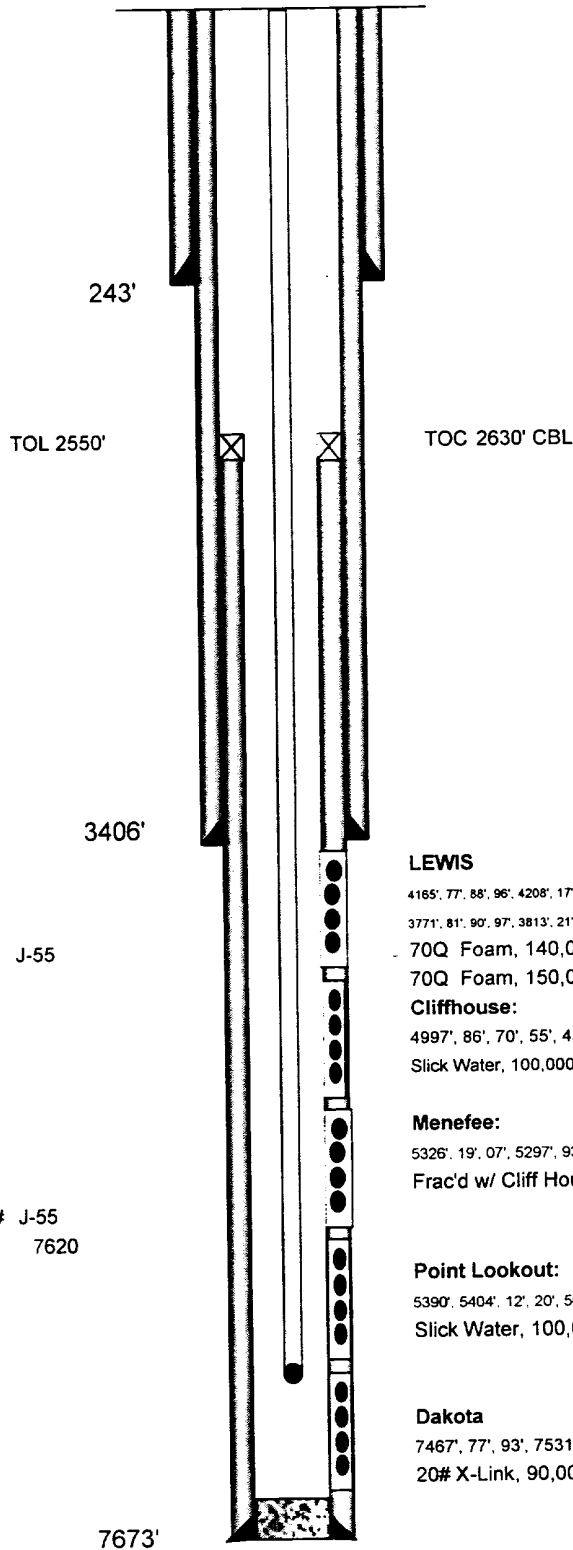
1755' FNL, 925' FWL
Unit E Sec. 14, T-27 R-6W
Rio Arriba County, New Mexico
KB 6431 GL 6479

9-5/8" 32.3# J-55
180 sx TOC circ

8-3/4" Hole
7" 20# J-55

6-1/4" Hole
4-1/2" 10.5# J-55
0
429 sx

Tubing: 2-3/8" 4.7# J-55
@ 7620



Formation Tops	
Ojo Alamo	2494
Kirtland	2572
Fruitland	2589
Pictured Cliffs	3210
Lewis	3344
Huer. Bent.	3700
Chacra	3764
Upper Cliff House	4747
Massive Cliff House	4852
Menefee	5006
Point Lookout	5384
Mancos	5784
Gallup	6644
Greenhorn	7344
Dakota	7524

LEWIS

4165', 77', 88', 96', 4208', 17', 29', 37', 47', 70', 83', 4310', 23', 35', 55', 73', 84', 95', 4407', 26', 40', 58', 69'
3771', 81', 90', 97', 3813', 21', 29', 35', 45', 51', 60', 71', 87', 97', 3902', 13', 24', 33', 44', 57', 91', 87', 4009', 31', 47'

70Q Foam, 140,000# 20/40 sand

70Q Foam, 150,000# 20/40 sand

Cliffhouse:

4997', 86', 70', 55', 45', 22', 11', 4897', 70', 57', 39', 23', 02', 4781', 64', 28'

Slick Water, 100,000# 20/40 sand

Menefee:

5326', 19', 07', 5297', 93', 02', 5197', 68', 63', 5095', 90', 86', 82', 40'

Frac'd w/ Cliff House and the Point Lookout

Point Lookout:

5390', 5404', 12', 20', 50', 74', 91', 5514', 31', 44', 67', 76', 93', 5603', 11', 37', 57', 87', 5700'

Slick Water, 100,000# 20/40 sand

Dakota

7467', 77', 93', 7531', 62', 68', 76', 7601', 05', 08', 28', 31', 34', 36', 38',

20# X-Link, 90,000# 20/40 Tempered Sand

TD = 7680
PBD = 7665

MSQ
11/3/98