

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on ~~DEMs~~

98 MAR 12 PM 1:34
070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 325-3200

4. Location of Well, Footage, Sec., T, R, M
940' FNL, 1480' FWL, Sec. 1, T-27-N, R-6-W, NMPM
DHC-1726

5. Lease Number
SF-079363

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #166M

9. API Well No.
30-039-25771

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☒ Other - CBL

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-16-98 MIRU. TIH w/bit. Tag TOC @ 3239'. Drill cmt @ 3239-3270'.

2-17-98 Drill cmt @ 3270-4364'.

2-18-98 Drill cmt @ 4364-7100'.

2-19-98 Drill cmt @ 7100-7775'. Blow well & CO. Load hole w/wtr. TOOH. TIH w/csg scraper to PBTD @ 7775'. Circ hole clean w/2% Kcl wtr. PT csg to 1000 psi, OK. Spot 5 bbl 15% Hcl @ 7745'. TOOH. TIH, ran CBL @ 3500-7775', good bond @ 7110-7775', fair bond @ 6900-7110', TOC @ 6900'. TOOH.

2-20-98 TIH, ran CNL-GR @ 2000-7775'. TOOH. PT csg to 4100 psi, OK. Perf Dakota @ 7553-7728'. Acidize w/1560 gal 15% Hcl. Frac Dakota w/20# x-link gel, 90,000# tempered LC sd. TIH w/CIBP, set @ 7211'. Perf 2 sqz holes @ 7580'. Establish injection. TOOH. TIH w/cmt retainer, set @ 5775'. Pump 340 sx Class "G" 50/50 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.4% fluid loss. Reverse out to clean tbg. TOOH. WOC.

2-21-98 TIH, ran CBL @ 3250-5775', TOC @ 5466'. PT cmt retainer to 2000 psi, OK. Perf 2 sqz holes @ 5410'. Establish injection. TIH w/cmt retainer, set @ 5340'. Pump 350 sx Class "G" 50/50 poz w/6% gel, 0.25 pps Flocele, 0.4% fluid loss, 5 pps Gilsonite. Lost circ. TOOH. TIH w/3 7/8" mill. WOC.

2-22-98 WOC. TIH, tag TOC @ 3732'. Drill cmt @ 3732-5440'. Drill out cmt retainer. Drill cmt @ 5340-5460'. Circ hole clean. TIH to top of cmt retainer @ 5775'. Circ hole clean. PT csg to 1000 psi. TOOH. Ran CBL @ 3200-7775', TOC on on 4 1/2" csg @ 3533'. Perf lower Menefee/Point Lookout @ 5350-5773'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/9/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

AUG 12 1998

FARMINGTON DISTRICT OFFICE

SM