

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
AZTEC NM 87410

[505] 334-6178 FAX: [505] 334-6170

http://www.rd.state.nm.us/ocd/District/lit/3distric.htm

GARY E. JOHNSON

Jennifer A. Salisbury

April 23, 1998

Ms Peggy Bradfield Burlington Res O&G Co PO Box 4289 Farmington NM 87499

Re: San Juan 28-6 Unit #170M, I-05-27N-06W, DHC, API# 30-039-25772

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

Gas Oil
Blanco Mesaverde 65% 0%
Basin Dakota 35% 100%

Yours truly,

Érnie Busch

District Geologist/Deputy O&G Inspector

EB/sh

cc:

**BLM Farmington-Duane Spencer** 

well file



# 286#170.dhc

## BURLINGTON RESOURCES

SAN JUAN DIVISION

April 17, 1998

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

San Juan 28-6 Unit #170M

1915'FSL, 1150'FEL, Section 5, T-27-N, R-6-W

30-039-25772

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OIL CON. DIV.

#### Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1819 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

65 % gas

0% oil

Dakota -

35 % gas

100 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

**Bureau of Land Management** 

NMOCD - Santa Fe



#### PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 Unit #170M (Mesaverde/Dakota)Commingle Unit I, 05-T27N-R06W Rio Arriba County, New Mexico

#### Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 546 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 289 MCFD & 0 BO

### GAS:

### OIL:

$$\frac{(MV) \, 0 \, BO}{(MV \, \& \, DK) \, 0.25 \, BO} = (MV) \, \% \, \underline{Mesaverde \, 0\%}$$

$$(DK) 0.25 BO$$
 = (DK) % Dakota 100%  $(MV \& DK) 0.25 BO$ 

