

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| 1a. TYPE OF WELL:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>SF-079049B                          |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
|--|--|--|------------------------|---------------------------------|--|------------------------------------|--|---------------------------------|--|-------------------------|---------------|------------|--------|------------|--|---|-----------------|------|-------|------------|--|
| b. TYPE OF COMPLETION:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                       |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 2. NAME OF OPERATOR<br>BURLINGTON RESOURCES OIL & GAS COMPANY  |  | 7. UNIT AGREEMENT NAME<br>San Juan 28-6 Unit                               |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 3. ADDRESS AND TELEPHONE NO.<br>PO BOX 4289, Farmington, NM 87499 (505) 326-9700   |  | 8. FARM OR LEASE NAME, WELL NO.<br>San Juan 28-6 U #170M                   |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)<br>At surface 1915'FSL, 1150'FEL<br>At top prod. interval reported below<br>At total depth<br>NSL-3872, DHC-1819   |  | 9. API WELL NO.<br>30-039-25772  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 14. PERMIT NO.<br>OIL CON. DIV. DIST. 3  |  | 10. FIELD AND POOL OR WILDCAT<br>Blanco MV/Basin DK                        |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 15. DATE SPUNDED<br>1-8-98   |  | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>Sec. 5, T-27-N, R-6-W |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 16. DATE T.D. REACHED<br>1-16-98   |  | 12. COUNTY OR PARISH<br>Rio Arriba   |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 17. DATE COMPL. (Ready to prod.)<br>4-3-98   |  | 13. STATE<br>New Mexico  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)<br>6473 GR, 6485 KB   |  | 19. ELEV. CASINGHEAD   |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 20. TOTAL DEPTH, MD & TVD<br>7640  |  | 21. PLUG, BACK T.D., MD & TVD<br>7622                                      |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 22. IF MULTIPLE COMPL., HOW MANY?<br>2   |  | 23. INTERVALS DRILLED BY<br>ROTARY TOOLS<br>CABLE TOOLS<br>0-7640          |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)<br>4721-5716 Mesaverde Commingled w/Dakota   |  | 25. WAS DIRECTIONAL SURVEY MADE  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>CNL-GR   |  | 27. WAS WELL CORED<br>No   |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 28. CASING RECORD (Report all strings set in well)   |  |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| <table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>32.3#</td><td>231</td><td>12 1/4</td><td>242 cu.ft.</td><td></td></tr><tr><td>7</td><td>20#</td><td>3381</td><td>8 3/4</td><td>994 cu.ft.</td><td></td></tr></tbody></table> |  |  |                        | CASING SIZE/GRADE               | WEIGHT, LB./FT.  | DEPTH SET (MD)                     | HOLE SIZE                                    | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED                                | 9 5/8                   | 32.3#         | 231        | 12 1/4 | 242 cu.ft. |  | 7 | 20#             | 3381 | 8 3/4 | 994 cu.ft. |  |
| CASING SIZE/GRADE  | WEIGHT, LB./FT.  | DEPTH SET (MD)   | HOLE SIZE              | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 9 5/8  | 32.3#  | 231  | 12 1/4                 | 242 cu.ft.                      |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 7  | 20#  | 3381   | 8 3/4                  | 994 cu.ft.                      |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 29. LINER RECORD   |  |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| <table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td>4 1/2</td><td>1660</td><td>7634</td><td>627 cu.ft.</td><td></td></tr></tbody></table>   |  |  |                        | SIZE                            | TOP (MD)   | BOTTOM (MD)                        | SACKS CEMENT*                                | SCREEN (MD)                     | 4 1/2  | 1660                    | 7634          | 627 cu.ft. |        |            |  |   |                 |      |       |            |  |
| SIZE   | TOP (MD)   | BOTTOM (MD)  | SACKS CEMENT*          | SCREEN (MD)                     |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 4 1/2  | 1660   | 7634   | 627 cu.ft.             |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 30. TUBING RECORD  |  |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| <table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 3/8</td><td>7567</td><td></td></tr></tbody></table>   |  |  |                        | SIZE                            | DEPTH SET (MD)   | PACKER SET (MD)                    | 2 3/8  | 7567                            |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| SIZE   | DEPTH SET (MD)   | PACKER SET (MD)  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 2 3/8  | 7567   |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 31. PERFORATION RECORD (Interval, size and number)   |  |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 4721, 4741, 4764, 4779, 4814, 4823, 4837, 4846, 4855, 4868, 4876, 4896, 4914, 4925, 4934, 4952, 4958, 4964, 5006, 5011, 5068, 5092, 5111, 5180, 5186, 5192, 5264, 5290, 5306, 5333, 5369, 5390, 5406, 5414, 5420, 5428, 5439, 5451, 5468, 5476, 5495, 5601, 5507, 5547, 5573,  |  |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   |  |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>4721-5192</td><td>2475 bbl silk wtr, 100,000# 20/40 Arizona sd</td></tr><tr><td>5264-5716</td><td>2545 bbl silk wtr, 100,000# 20/40 Arizona sd</td></tr></tbody></table>   |  |  |                        | DEPTH INTERVAL (MD)             | AMOUNT AND KIND OF MATERIAL USED                                     | 4721-5192                          | 2475 bbl silk wtr, 100,000# 20/40 Arizona sd | 5264-5716                       | 2545 bbl silk wtr, 100,000# 20/40 Arizona sd |                         |               |            |        |            |  |   |                 |      |       |            |  |
| DEPTH INTERVAL (MD)  | AMOUNT AND KIND OF MATERIAL USED                                     |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 4721-5192  | 2475 bbl silk wtr, 100,000# 20/40 Arizona sd                         |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 5264-5716  | 2545 bbl silk wtr, 100,000# 20/40 Arizona sd                         |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 33. PRODUCTION   |  |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| <table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td>4-3-98</td><td>Flowing</td><td>SI</td></tr></tbody></table>   |  |  |                        | DATE FIRST PRODUCTION           | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) | WELL STATUS (Producing or shut-in) | 4-3-98                                       | Flowing                         | SI   |                         |               |            |        |            |  |   |                 |      |       |            |  |
| DATE FIRST PRODUCTION  | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) | WELL STATUS (Producing or shut-in)   |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 4-3-98   | Flowing  | SI   |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| <table border="1"><thead><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKE SIZE</th><th>PROD'N FOR TEST PERIOD</th><th>OIL-BBL</th><th>GAS-MCF</th><th>WATER-BBL</th><th>GAS-OIL RATIO</th></tr></thead><tbody><tr><td>4-3-98</td><td></td><td></td><td></td><td></td><td>839 Pitot Gauge</td><td></td><td></td></tr></tbody></table>  |  |  |                        | DATE OF TEST                    | HOURS TESTED   | CHOKE SIZE                         | PROD'N FOR TEST PERIOD                       | OIL-BBL                         | GAS-MCF                                      | WATER-BBL               | GAS-OIL RATIO | 4-3-98     |        |            |  |   | 839 Pitot Gauge |      |       |            |  |
| DATE OF TEST   | HOURS TESTED   | CHOKE SIZE   | PROD'N FOR TEST PERIOD | OIL-BBL                         | GAS-MCF  | WATER-BBL                          | GAS-OIL RATIO                                |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 4-3-98   |  |  |                        |                                 | 839 Pitot Gauge  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| <table border="1"><thead><tr><th>FLOW, TUBING PRESS.</th><th>CASING PRESSURE</th><th>CALCULATED 24-HOUR RATE</th><th>OIL-BBL</th><th>GAS-MCF</th><th>WATER-BBL</th><th>OIL GRAVITY-API (CORR.)</th></tr></thead><tbody><tr><td>SI 784</td><td>SI 920</td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>  |  |  |                        | FLOW, TUBING PRESS.             | CASING PRESSURE  | CALCULATED 24-HOUR RATE            | OIL-BBL                                      | GAS-MCF                         | WATER-BBL                                    | OIL GRAVITY-API (CORR.) | SI 784        | SI 920     |        |            |  |   |                 |      |       |            |  |
| FLOW, TUBING PRESS.  | CASING PRESSURE  | CALCULATED 24-HOUR RATE  | OIL-BBL                | GAS-MCF                         | WATER-BBL  | OIL GRAVITY-API (CORR.)            |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| SI 784   | SI 920   |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>To be sold   |  |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 35. LIST OF ATTACHMENTS<br>None  |  |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  |  |  |                        |                                 |  |                                    |  |                                 |  |                         |               |            |        |            |  |   |                 |      |       |            |  |

SIGNED [Signature] TITLE Regulatory Administrator

DATE APR 27 1998 ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE  
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION             | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.  | NAME             | TOP         |                  |
|-----------------------|-------|--------|--|------------------|-------------|------------------|
|                       |       |        |  |                  | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo             | 2410' | 2660'  | White, cr-gr ss.   |                  |             |                  |
| Kirtland              | 2660' | 2810'  | Gry sh Interbedded w/tight, gry, fine-gr ss.   |                  |             |                  |
| Fruitland             | 2810' | 3174'  | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                     | Ojo Alamo        | 2410'       |                  |
| Pictured Cliffs       | 3174' | 3320'  | Bn-Gry, fine grn, tight ss.  | Kirtland         | 2660'       |                  |
| Lewis                 | 3320' | 4092'  | Shale w/siltstone stringers  | Fruitland        | 2810'       |                  |
| Huerfanito Bentonite* | 4092' | 4133'  | White, waxy chalky bentonite   | Pic.Cliffs       | 3174'       |                  |
| Chacra                | 4133' | 4710'  | Gry fn grn silty, glauconitic sd stone w/drk gry shale                                     | Lewis            | 3320'       |                  |
| Cliff House           | 4710' | 4940'  | ss. Gry, fine-grn, dense sil ss.   | Huerfanito Bent. | 4092'       |                  |
| Menefee               | 4940' | 5380'  | Med-dark gry, fine gr ss, carb sh & coal   | Chacra           | 4133'       |                  |
| Point Lookout         | 5380' | 5865'  | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Cliff House      | 4710'       |                  |
| Mancos                | 5865' | 6680'  | Dark gry carb sh.  | Menefee          | 4940'       |                  |
| Gallup                | 6680' | 7320'  | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh        | Pt.Lookout       | 5380'       |                  |
| Greenhorn             | 7320' | 7404'  | Highly calc gry sh w/thin lmst.  | Mancos           | 5865'       |                  |
| Graneros              | 7404' | 7535'  | Dk gry shale, fossil & carb w/pyrite incl.   | Gallup           | 6860'       |                  |
| Dakota                | 7535' | 7640'  | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks | Greenhorn        | 7320'       |                  |

Perforations continued:  
5665, 5680, 5690, 5702, 5716

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5665, 5680, 5690, 5702, 5716

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)