

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

RECEIVED
MAY 21 1998

OIL CON. DIV.

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	DIST. 3
DHC-1859		New Well	
4. API Number 30-039-25775	5. Pool Name Blanco Mesaverde	6. Pool Code 72319	
7. Property Code 7454	8. Property Name San Juan 27-5 Unit	9. Well Number 164M	

II. 10. Surface Location

UI or lot no. O	Section 30	Township 27N	Range 5W	Lot Idn	Feet from the 890	North/South li South	Feet from the 1615	East/West line East	County Rio Arriba Co., NM
--------------------	---------------	-----------------	-------------	---------	----------------------	-------------------------	-----------------------	------------------------	------------------------------

III. 11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2821188	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Service	2821189	G	

IV. Produced Water

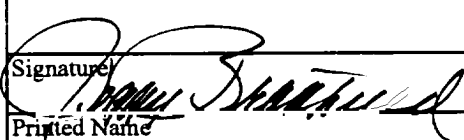
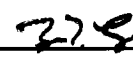
23. POD 2821190	24. POD ULSTR Location and Description
--------------------	--

V. Well Completion Data

25. Spud Date 3/22/98	26. Ready Date 5/17/98	27. TD 7516'	28. PBTD	29. Perforations 3656' to 5588'
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 247'	33. Sacks Cement 437 cu ft	
8 3/4	7	3274'	984 cu ft	
6 1/4	4 1/2	2688'-7513'	681 cu ft	
	2 3/8	7469'		

VI. Well Test Data

34. Date New Oil	36. Test Date 5/17/98	37. Test Length	38. Tbg. Pressure SI 631	39. Csg. Pressure SI 631
40. Choke Size	41. Oil	42. Water	43. Gas 2165	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: 	
Printed Name Peggy Bradfield Regulatory Administrator (VH)		Title: SUPERVISOR DISTRICT #3	
5/20/98		Approval Date: MAY 21 1998	
Telephone No. (505) 326-9700			

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------