

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells on 98 MAR 19 PM 1:27

070 FARMINGTON, NM

1. Type of Well
GAS

Lease Number
SF-079363

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 Unit 158M

9. API Well No.
30-039-25778

4. Location of Well, Footage, Sec., T, R, M

1180' FNL, 1450' FWL, Sec.11, T-27-N, R-6-W, NMPM

10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, Casing, and Cement	

13. Describe Proposed or Completed Operations

3-14-98 MIRU. Spud well @ 1:30 p.m. 3-14-98. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# J-55 ST&C csg, set @ 240'. Cmtd w/195 sx Class "G" neat cmt w/4% calcium chloride, 0.25 pps Flocele (230 cu. ft.). Circ 17 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min., OK. Drilling ahead.

RECEIVED
MAR 30 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/18/98
VKH

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 26 1998

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Sundry Notices and Reports on Wells
98 MAR 25 PM 2:23

1. Type of Well
GAS

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MAR 30 1998

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SF-079363

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Tribe Name

2. Name of Operator

OIL CON. DIV.
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7. Unit Agreement Name
San Juan 28-6 Unit

BURLINGTON
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30-039-25778

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing and Cement	

13. Describe Proposed or Completed Operations

3-17-98 Drill to intermediate TD @ 3517'. Circ hole clean. TOOH. TIH w/85 jts 7" 20# J-55 ST&C csg, set @ 3514.5'. Cmtd w/310 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (893 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (123 cu ft). Circ 20 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

3-21-98 Drill to TD @7737'. Circ hole clean. TOOH. TIH w/161 jts 4 1/2" 10.5# J-55 ST&C csg, 20 jts 4 1/2" 11.6# J-55 ST&C csg, set @ 7735'. Cmtd w/125 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (231 cu ft). Tailed w/325 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (432 cu ft). WOC. ND BOP. NU WH. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/24/98
VKH

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

ACCEPTED FOR RECORD
Date _____

CONDITION OF APPROVAL, if any:

MAR 26 1998

NMOC

FARMINGTON DISTRICT OFFICE
BY [Signature]