

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 328-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #158M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1180' FNL, 1450' FVL At top prod. interval reported below At total depth DHC - 1814						9. API WELL NO. 30-039-25778	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T-27-N, R-6-W	

14. PERMIT NO.		DATE ISSUED MAY 13 1998		12. COUNTY OR PARISH Rio Arriba Co., NM	13. STATE
15. DATE SPUDDED 3-14-98	16. DATE T.D. REACHED 3-21-98	17. DATE COMPL. (Ready to prod.) 4-5-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6524' GL, 6536' KB	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7737'		21. PLUG, BACK T.D., MD & TVD 7732'		22. IF MULTIPLE COMPL. HOW MANY* 2	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7501' to 7713' Dakota Commingled w/Mesaverde				23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0'-7737'	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/GR				25. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORED NO					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	240'	12 1/4	230 cu ft	
7	20#	3514.5'	8 3/4	1016 cu ft	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2	2019'	7735'	663 cu ft		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	7684'				
31. PERFORATION RECORD (Interval, size and number) 7501, 7515, 7533, 7560, 7577, 7603, 7614, 7625, 7643, 7651, 7665, 7675, 7685, 7703, 7713					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7501' to 7713'		1,015 bbls X-Link gel, 90,000 # 20/40 LC Tempered sand			

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 4-5-98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	SI	
DATE OF TEST 4-5-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
			OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	285 PITOT GAUGE
SI 1253	SI 1253		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE April 29, 1998

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON DISTRICT OFFICE

NMOCO

BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2220'	2340'	White, cr-gr ss.
Kirtland	2340'	2940'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2940'	3278'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3278'	3350'	Bn-Gry, fine grn, tight ss.
Lewis	3350'	3737'	Shale w/siltstone stringers
Huerfianto Bentonite*	3737'	3860'	White, waxy chalky bentonite
Chacra	3860'	4815'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4815'	5065'	ss. Gry, fine-grn, dense sil ss.
Menefee	5065'	5445'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5445'	6010'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6010'	6690'	Dark gry carb sh.
Gallup	6690'	7393'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	7393'	7470'	Highly calc gry sh w/thin lmst.
Graneros	7470'	7600'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7600'	7737'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2220'	
Kirtland	2340'	
Fruitland	2940'	
Pic.Cliffs	3278'	
Lewis	3350'	
Huerfianto Bent.	3737'	
Chacra	3860'	
Cliff House	4815'	
Menefee	5065'	
Pt. Lookout	5445'	
Mancos	6010'	
Gallup	6690'	
Greenhorn	7393'	
Graneros	7470'	
Dakota	7600'	

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)