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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.Q. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2988

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I. REQUES	ST FOR	ALLOW	ABLE A	AND AUTH	ORIZATION 7	TO TRANS	PORT	
Operator Name and Address						OGRID Num		
Burlington Resources Oil & Gas Company						14538		
PO Box 4289 Farmington, New Mexico 87499					DHC-1860	Alam Mall		
4. API Number	I, New MEX	100 8/499			DHC-1990	New Well	6. Pool Code	T
30-039-25792 Basin Dak				kota			71599	*
7. Property Code 8. Property							9. Well Number	
7454 San Juan 27-5 Unit							120M	
	ace Locati	, 						
l 1	Township	Range	Lot Idn		North/South line			
11 Pottom Hole Legation				1450	South	1675	East	Rio Arriba
11. Bottom Hole Location Ul or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County								
UT or lot no Section	Township	Range	Lot ian	reet from the	North/South line	Feet from the	East/West line	County
12. Ise Code 13. Producing i	Method Code	14. Gas Cor	nnection Date	15. C-129 Permit I	Number	16. C-129 Effectiv	ve Date	17. C-129 Expiration date
F Flowing	!				ļ			
III. Oil and Gas Transporters								
18. Transporter 19. Transporter				20. POD	21. O/G		22. POD ULSTR I	Location
OGRID and Ad	dress			4279			and Des	
9018			28	Kloial	0	121		
Giant Indus	Giant Industries				1			Visin
	rd.	28	12 1 S 8 N I	i	' UU	**** 11 I	((راکا لا	
Williams Field Services				1	1	-	AUF 1 0 1	1998
					1 ,	ி	1 0000	
DIST. 3								[0)[[\V]
				- -		'	DIGIC 3	
IV. Produced Wate	r							
23. POD 2821581				24. POD ULS	STR Location and I	Description		
V. Well Completion					T			
25. Spud Date 7/1/98	 Ready I 7/29/98 	Date	27. TD 7766	1			29. Perforations	
32. Hole Size		31. Casing &	/ /00 & Tubing Size				7519-7730 33. Sacks Cement	
12 1/4		9 5/8			F		490 cu.ft.	
8 3/4		7			3514		1122 cu.ft.	
6 1/4		4 1/2			3200-7760		626 cu.ft.	
		2 3/8			7693			
VI. Well Test Data		,						
34. Date New Oil		•				38. Tbg. Pressu		39. Csg. Pressure
← Choke Size		41 0:1		7/29/98 42. Water	<u> </u>			SI 961
+1. CHORE SIZE		41. Oil	!	42. Water	43. Gas 352	44. AOF	i	45. Test Method Flowing
					3321			riowing
								
46. I hereby certify that th			OIL	CONSERV	ATION DIV	ISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								
				Approved by:		プラダ ISOR DISTI		
						SUPERV	ISOR DIST	RICT #3
Signature May Stall held					Title:			
Printed Name					Approval Date: AUG 1 0 1998			
Peggy Bradfield PUD - 3					Approvai Date.		<u> </u>	
Regulatory Administra	tor							
1.								
8/5/98 Telephone No. (505) 326-9700 47. If this is a change of operator fill in the OGRID number and name of the previous operator								
47. If this is a change of	of operator	fill in the	OGRID 1	umber and na	me of the previou	s operator		
Printed Name								