FORM APPROVED

UNITED STATES

(Other instructions on reverse side)

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as 10 any matter within its jurisdiction.

HOLD C-104 FOR NSCE NMOCD

District : PO 8: 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Supmit to Appropriate District Office
OIL CONSERVATION DIVISION

PO Box 2088

Fee Lease - 3 Copies PO Box 2088

Olstnici III 1000 Pio Brazos Rd., Aztec. NM 87410

Obstrict II PO Onawer DD, Antesia, NM 88211-0719

Santa Fe, NM 87504-2088 . . . 3:01 AMENDED REPORT

District IV PC 85x 2088, Santa Fe, NM 87504-2088

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005073					CONOCO,	INC.				6707		
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UL or lot no.	Section	Township 27N	Aange 7W	Lot Idn	870	South		70	Eas		RIO	
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PROPOSED WELL PLAN OUTLINE

SEC 4 T-27N R-7W RIO ARRIBA CO

EST. GL

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(B	=	6720
	MUD	

LOCATIO)N	SEC 4, T-27N, R-7\	W, RIO ARRIBA CO., NM					, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		·,·····
~\/D		FORMATION		TYPE OF		CASING	FRAC	FORMATION	MUD	
IN	- 1	TOPS &	DRILLING	FORMATION	HOLE		GRAD	PRESSURE		
1000	MD	TYPE	PROBLEMS	EVALUATION	SIZE	SIZE DEPTH	psi/ft	PSI	WT TYPE	DAYS
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									CONTROL FLUID LOSS	
2									PRIOR TO OJAM	
		G JAM @ 2372	POSSIBLE WATERFLOW							
1		way a 63 0500								
		KRLD @ 2533						İ		
i		-m. n. A. 1:0441	POSSIBLE GAS FLOW			; ; ;		432 PSI		
1		FRLD @ 2841'	PUSSIBLE UAS FLUW							
3			POSSIBLE LOST RETURNS					200 200		
		PCCF @ 3265	POSSIBLE DIFFERENTIAL STICKING			•		360 PSI		
1		. T. C @ 24151	STICKING		8-3/4"	7" 23# K-55 LTC				
1		LEWS @ 3415'			0.0.4	@ 356l5' (special drift) CRC CMT				5
					6-1/4"	CIRC CMT	1	•	A R/AIR MIST/GAS	
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1 4					l	<b>!</b>		400 PSI		
		CHRA @ 4216'			j			400 PSI		
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		CLFH/MV @ 4940'	PROBABLE LOST RETURNS				0.5	457 PSI		
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1		GRAS DKOT @ 7450'	POSSIBLE WATERFLOW			11070 544 55	0.5	713 PSI	AIR/AIR MIST/GAS	
1		PAGU @ 7650'	POSSIBLE OVERPRESSURE IN DEEP DAKOTA	CASED HOLE LOGS	6-1/4"	4-1/2" 9.5# K-55 LTC @ 7777'		BHT = 175 deg F	PRINTING MIGHTIGAG	10
1		-D. 80 7777	1	<u> </u>	1	TOC &1 3400	1			
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1		NOTE: PERMIT TO 8077		•			•			
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DATE PREPAR RICKY Joyce/Ted Kelly
DRILLING ENGINEER

01/29/98

APPROVALS: M. Sho

ENGINEER

04:44:54 PM

DRILLING MGF.

Figure 2. Project area USGS Gould Pass, New Mexico 7.5' Quad 1985 (Prov edition) T27N, R7W, Section 4 Rio Arriba County, New Mexico onoco SI 28-7 #21.4M proposed well rad 51 28-7 # 214M 1 Install DC Negative Cable between #214M 1,#104