

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078570
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. #214M	
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	9. API WELL NO. 30-039-25793	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) P-4-27N-7W	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MV/BASIN DAKOTA	
		11. COUNTY OR PARISH, STATE RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Spud & csg rpt - 7" <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 04/14/98 Ran 85 jts. 7", 23#, K-55 8RD LT&C. Circ. 1hr. Total footage 3565', depth of shoe 3565', depth of collar 3520'. Cement with 20 bbls mud clean #1, 5 bbls H2O, 10 bbls, scau @ 11#/bbl. Followed by 420 sx of Class B 35/65 POZ w/ 8% gel, 2% CaCl2, .25#/sx Cello Flake, 6.25 #/sx Gilsonite. Followed by 50 sx of Class B w/2% CaCl2, .25#/sx Cello Flake. Displaced with 139 bbl of H2O, full 80 bbls, no cement returns. Bumped plug @ 21:30 PM on 04/13/98 with 1500 psi, floats held. Lost returns w/80 bbls pumped on displacement.		
14. I hereby certify that the foregoing is true and correct SIGNED <u><i>Sylvia Johnson</i></u> TITLE <u>SYLVIA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>04/16/98</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any: ACCEPTED FOR RECORD		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. APR 27 1998 FARMINGTON DISTRICT OFFICE BY <u><i>[Signature]</i></u>		