UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

					
1 a.	Type of Work DRILL		5. Lease Number SF-079393		
	DRILL		Unit Reporting Number		
		DECEIVEN	One reporting running		
1b.	Type of Well	M 448 0 4000 B	6. If Indian, All. or Tribe		
	GAS	11 MAK - 6 1998 —			
2.	Operator	y v OIL CON. DIV.	7. Unit Agreement Name		
	BURLINGTO! RESOURCES	Oil & Gas Company (51) &	San Juan 27-5 Unit		
	14538	on a cas companyous o	San buan 27-3 Onic		
3.	Address & Phone No. of C	8. Farm or Lease Name			
	PO Box 4289, Far	745 4 San Juan 27-5 Unit			
	(505) 326-9700		9. Well Number		
	(303) 326-9700		258		
4.	Location of Well	· · · · · · · · · · · · · · · · · · ·	10. Field, Pool, Wildcat		
	1090'FSL, 490'FWL		723/9 Blanco Mesa Verde 🗸		
	Tatituda 260 25 0	Longitude 107 ⁰ 21.2	11. Sec., Twn, Rge, Mer. (NMPM) Sec 3, T-27-N, R-5-W		
	Datitude 36- 35.9,	Longitude 107- 21.2	API #1 30-039- 25799 V		
			7.7.7.00 000 100 100 7.7.7		
14.	Distance in Miles from Ne		12. County 13. State		
	6 miles to Goberna	dor	Rio Arriba NM		
15.	Distance from Proposed L	ocation to Nearest Property or Lease Lir	18		
16.	Acres in Lease		17. Acres Assigned to Well W/2 319.36 v		
18.		ocation to Nearest Well, Drlg, Compl, o	r Applied for on this Lease		
	550' This action is	subject to technical and			
19.	Proposed Denth durat revi	AN DUISUANT TO 43 UP N 3100.3	20. Rotary or Cable Tools		
	3303 and appeal pur	suant to 43 CFR 3165.4.	Rotary		
21.	Elevations (DF, FT, GR, Et	(c.)	22. Approx. Date Work will Start		
	6571'GR				
22			illing operations authorized arbuect to compliance with attac		
23.	Proposed Casing and Cem See Operations P	ENERAL REQUIREMENTS"			
	7				
24.	Authorized by:	Buchanel	1/2/98		
24.		tory/Compliance Administrate	or Date		
			MAD 0 A 2000		
reRM	IT NO.	APPROVAL D			
	OVED BY /S/ Duane	6. -	DATE MAR - 4 199		

Archaeological Report submitted

Threatened and Endangered Species Report submitted

HOLD C-104 FOR ASSED A-10936 In (in Pilet) NMOCD District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

AMENDED REPORT

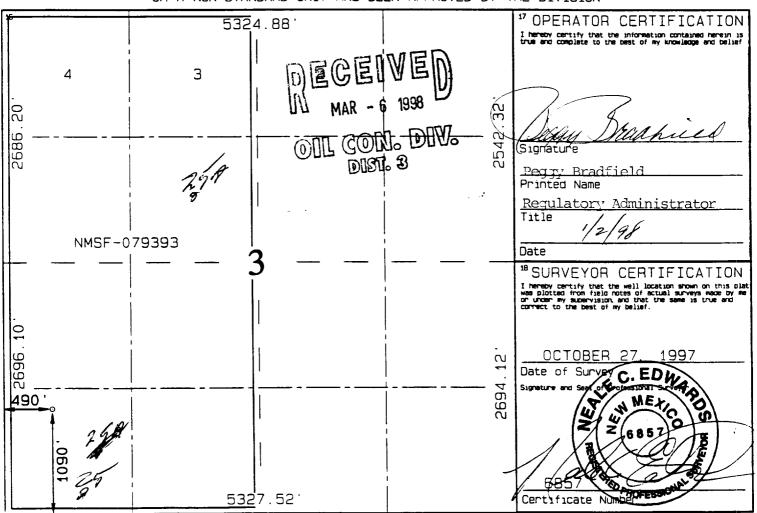
WELL LOCATION AND ACREAGE DEDICATION PLAT ²Pool Code 'Popl Name 72319

¹API Number Blanco Mesaverde Property Name 30-039- *25799* Well Number Property Code SAN JUAN 27-5 UNIT 7454 'OGRID No. *Operator Name *Elevation BURLINGTON RESOURCES OIL & GAS COMPANY 6571 14538

¹⁰ Surface Location

00. 1000 2000000									
UL or lot no.	Section 3	Townshap 27N	Range 5W	Lot Idn	Feet from the	North/South line South	Feet from the 490	East/West line West	RIO
	. , ,		ottom			f Dıfferent		ace	ARRIBA
UL or lot no.	Section	Townshap	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 3 Joint		¹³ Joint or In	fill ¹⁴ Cons	olidation Code	5 Order Ng.	18934			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: San Juan 27-5 Unit #25B

Location: 1090'FSL, 490'FWL Section 3, T-27-N, R-5-W

Rio Arriba County, New Mexico

Latitude 36° 35.9, Longitude 107° 21.2

Formation: Blanco Mesa Verde

Elevation: 6571'GL

Formation Tops:	<u>Top</u>	Bottom	<u>Contents</u>
Surface	San Jose	2753'	aguifer
Ojo Alamo	2753'	3023'	aguifer
Fruitland	3023'	3408′	
Pictured Cliffs	3408'	3503'	gas
Lewis	3503′	3883′	gas
Intermediate TD	3603′		
Huerfanito Bentonite	3883′	4363′	
Chacra	4363′	5083′	
Massive Cliff House	5083′	5233′	gas
Menefee	5233'	5583'	gas
Massive Point Lookout	5583'		gas
Total Depth	5983'		

Logging Program:

Cased hole logging - Gamma Ray Neutron Coring/DST - none

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200-3603'	LSND	8.4-9.0	30-60	no control
3603-5983'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3603'	7"	20.0#	J-55
6 1/4"	3503' - 5983'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5983' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

