UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICA	TION FOR PERMIT TO DRILL, D	DEEPEN, OR PLUG BACK
1a.	Type of Work DRILL	DECEIV N MAR - 6 19	5. Lease Number SF-079391 Unit Reporting Number
1b.	Type of Well GAS	@][L G@N.	U. J. Harris and Freeh
2.	Operator		7. Unit Agreement Name
	BURLINGTO RESOURCES 14538	Oil & Gas Company	San Juan 27-5 Unit
3.	Address & Phone No. of PO Box 4289, Far (505) 326-9700	Operator Emington, NM 87499	8. Farm or Lease Name 7454 San Juan 27-5 Unit 9. Well Number 2C
		····	
4.	Location of Well 1185'FNL, 85'FEL		10. Field, Pool, Wildcat 723/9 Blanco Mesa Verde
		Longitude 107 ^O 21.3	11. Sec., Twn, Rge, Mer. (NMPM) Sec 9, T-27-N, R-5-W API # 30-039- 25700 /
14.	Distance in Miles from No. 6 miles to Goberna		12. County 13. State Rio Arriba NM
15.		ocation to Nearest Property or Lea	ase Line
16.	85' Acres in Lease		17. Acres Assigned to Well E/2 320
18.	Distance from Proposed I	ocation to Nearest Well, Drig, Cor	npl, or Applied for on this Lease
19.	Proposed Depthedural re	subject to technical and view pursuent to 43 CFR 3165.3 ursuent to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, E		22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE
23.	Proposed Casing and Cer See Operations	nenting Program	DRILLING OPENATIONS SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by: Regula	Administration and Administratio	trator Date
PERM	IT NO.	APPRO	VAL DATE HAR () 4 1555
APPR	OVED BY /S/ Duane V	V. Spencer TITLE	DATEMAD 1998

Archaeological Report submitted

Threatened and Endangered Species Report submitted

NOTE: Notice of Staking was submitted for this location as SJ 27-5 Unit #2A, name changed to #2C

11040 C-104 FOR NIST @ 109 MINOCO

District I PO 80x 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-Form CRevised February 21. :
Instructions on t
Submit to Appropriate District Of
State Lease - 4 Cou
Fee Lease - 3 Cou

District II PO Drawer OD. Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPO

District IV

PO Box 2088.	Santa Fe.	NM 87504-	2088					0 111 2: 25	
			WELL	LOCATI	ON AND A	CREAGE DEE	ICATION PL	AT TOTAL	
1	API Number			Pool Code	- I		3P001 Nam	е	
30-039	-2580	0	7231	L9		nco Mesave	rde	1 - 100	11 11
'Property Code			Property AN JUAN 2			- Wi	2C		
7454				5				•	levation
'OGRID	No.		BURLI	NGTON	*Operator RESOURCES	Name SOIL & GA	S COMPANY	1	6638
14538						Location			County
UL on lot no.	Section	Township 27N	Range 5W	Lot Idn	Feet from the 1185	North/South line	Feet from the	East/West line East	RIO
				11-3-1			. From Suri	ļ	ARRIE
UL or lot no.	Section	Township	Bottom	Hole L	Ocation 1	f Different	Feet from the	East/West line	County
02 0 100 10.	3000								
12 Dedicated Acre	3	13 Joint or D	nfill 14 Come	olidation Code	²⁵ Order No.	<u> </u>	\		
E/320									
NO ALLO	WABLE W	ILL BE	ASSIGNE	о то тн	IS COMPLETI	ON UNTIL ALL	INTERESTS H	HAVE BEEN CO	NSOLIDATE
16		OR A	NON-51	TANDARD	UNIT HAS BE	EN APPROVEL	DI IUC DIAI	RATOR CERT	
5373.06	[[G@	6 1998 No D	- ש	9	NMSF	-079391	Signature Signat	Bradfield Name atory Admi 8 /EYOR CERT Trainy that the well location from faeld notes of act the best of any beliant. TORES 3.	inistra IFICATI
			5	314 <u>'. 98</u>	3 '		Certif	icate Number	

OPERATIONS PLAN

Well Name: San Juan 27-5 Unit #2C

Location: 1185'FNL, 85'FEL Section 9, T-27-N, R-5-W

Rio Arriba County, New Mexico

Latitude 36° 35.5, Longitude 107° 21.3

Formation: Blanco Mesa Verde

Elevation: 6638'GL

Formation Tops:	Top	Bottom	<u>Contents</u>
Surface	San Jose	2810'	aquifer
Ojo Alamo	2810'	3050′	aquifer
Fruitland	3050'	3475′	
Pictured Cliffs	3475'	3570'	gas
Lewis	3570 <i>′</i>	3950′	gas
Intermediate TD	3670'		
Huerfanito Bentonite	3950′	4420'	
Chacra	4420'	5140'	
Massive Cliff House	5140'	5290′	gas
Menefee	5290'	5640'	gas
Massive Point Lookout	5640'		gas
Total Depth	6040'		_

Logging Program:

Cased hole logging - Gamma Ray Neutron Coring/DST - none

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3670'	LSND	8.4-9.0	30-60	no control
3670-6040'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3670'	7"	20.0#	J-55
6 1/4"	3570' - 6040'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 6040' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

