

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-039-25801
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SAN JUAN 28-7
8. Well No. 215M
9. Pool name or Wildcat MV/DK/ DUAL PC/FC
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6687

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator CONOCO, INC.	
3. Address of Operator P.O. BOX 2197 HOUSTON, TX 77252	
4. Well Location Unit Letter <u>C</u> : <u>410</u> Feet From The <u>NORTH</u> Line and <u>2250</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>27N</u> Range <u>7W</u> NMPM RIO ARRIBA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6687	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: dual completion w/DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

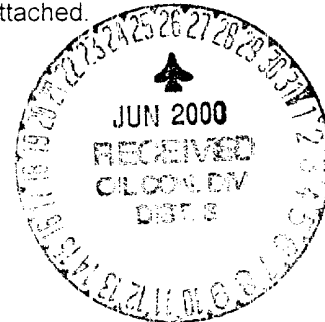
In reference to Order #R-11363 CONOCO, Inc. proposes to downhole commingle this well in the Blanco Pictured Cliffs South and Fruitland Coal and produce dually with the previously commingled Blanco Mesaverde and Basin Dakota. Procedure is attached.

Perforations are:
Fruitland Coal 3020' - 3234'
Blanco P.C. South 3250' 3324'

Allocated by test

Commingling in this well will not reduce the value of the remaining production.

All interest owners were notified and the BLM has been sent notice.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 06/15/2000
TYPE OR PRINT NAME DEBORAH MARBERRY TELEPHONE NO. (281)293-1005

(This space for State Use)

Original Signed by **STEVEN N. HAYDEN**

DEPUTY OIL & GAS INSPECTOR, DIST. 3

JUN 27 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO, INC.

3a. Address
P.O. BOX 2197 HOUSTON, TX 77252

3b. Phone No. (include area code)
(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
410' FNL & 2250' FWL
C, SEC.4, T27N, R7W

5. Lease Serial No.

SF 078570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SAN JUAN

8. Well Name and No.

SAN JUAN 28-7 #215M

9. API Well No.

30-039-25801

10. Field and Pool, or Exploratory Area

MV/DK/ DUAL PC/FC

11. County or Parish, State

RIO ARRIBA
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. proposes to recompleate this well to the Blanco P.C. South and Basin Fruitland Coal using the attached procedure.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

06/14/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCB

HOLD 0104 FOR NSL in PC and FC

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
1010 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

API Number 30-039-25901		Pool Code 25901 72439		Pool Name South	
Property Code 16608		SAN JUAN 28-7 #215M		Property Name Blanco Pictured Cliffs	
CORD No DC5073		CONOCO, INC.		Operator Name	
				Well Number 215M	
				Elevation 5687	

Surface Location							
UL or lot no. C	Section 4	Township 27N	Range 7W	Lot Idn	Feet from the 410	North/South line N 10° 15' E	Feet from the 2250
				East/West line WEST	County RIO ARriba		

Bottom Hole Location If Different From Surface							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the
				East/West line	County		

Dedicated Acres 159.79	Joint or Infill 1	Consolidation Code U	Order No.
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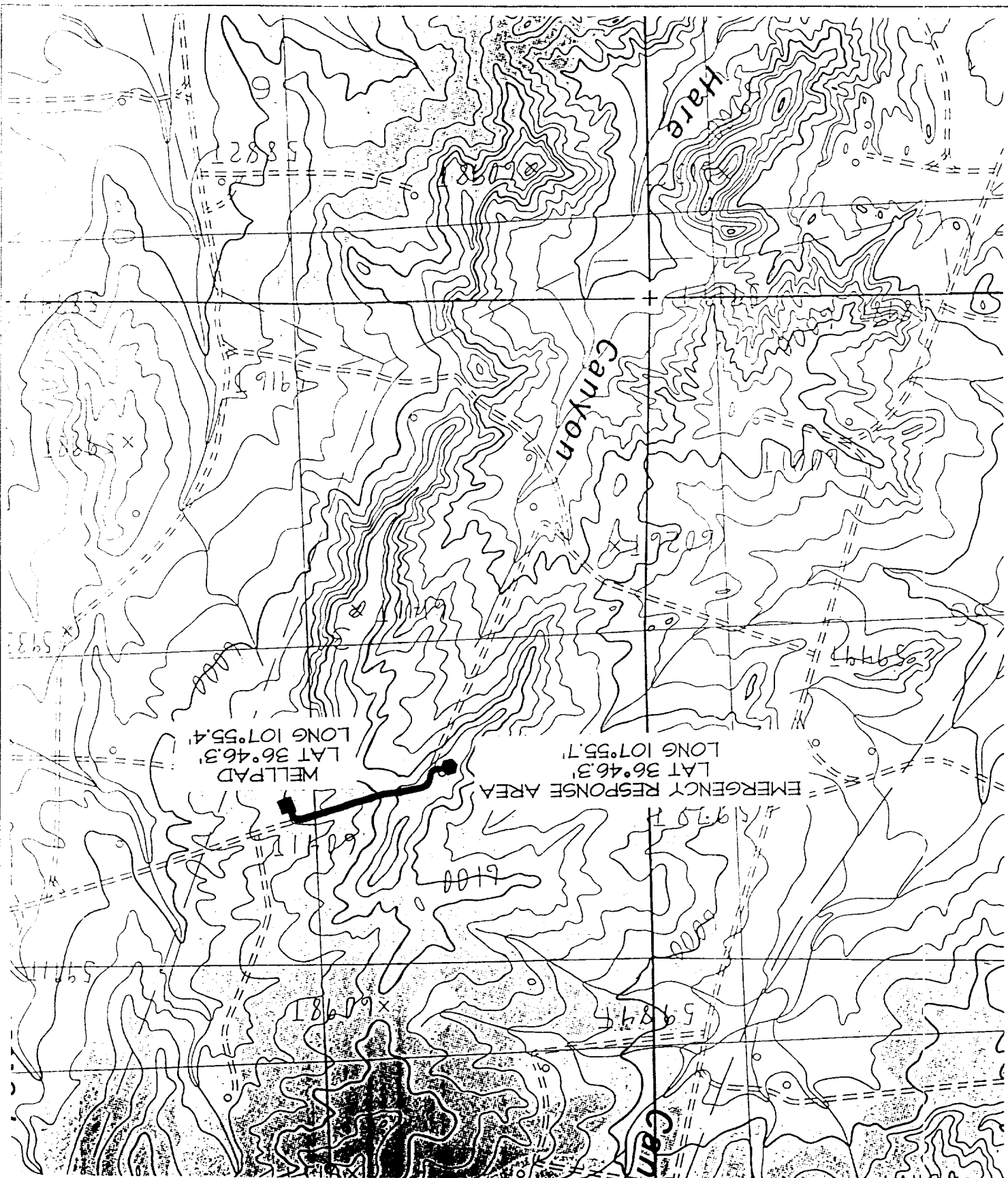
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information submitted herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <i>Deborah Marsberry</i></p> <p>Printed Name: DEBORAH MARSBERRY</p> <p>Title: REGULATORY ANALYST</p> <p>Date: 05/19/2000</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision.</p> <p>Date of Survey: _____</p> <p>Signature and Seal of Professional Surveyor: _____</p>
	<p>Certificate Number: _____</p>
	<p>NSH</p>

EMERGENCY RESPONSE AREA

CONOCO, INC. LUDWICK LS #8C

1285' FNL & 2270' FEL, SECTION 31, T31N, R10W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO



** TOTAL PAGE 03 **

Director I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 311 South First, Artesia, NM 88210
 District III
 1000 Rio Grande Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-102
 Revised October 18, 1994
 Instruction on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-25801		Pool Code 71629		Basin/Fruitland Coal		Pool Name	
Property Code 16608		Property Name SAN JUAN 28-7 #216M				Well Number 215M	
OGRID No. 005073		Operator Name CONOCO, INC.				Elevation 6687	

10 Surface Location

UL or loc no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	4	27N	7W		410	NORTH	2250	WEST	RIO ARriba

11 Bottom Hole Location If Different From Surface

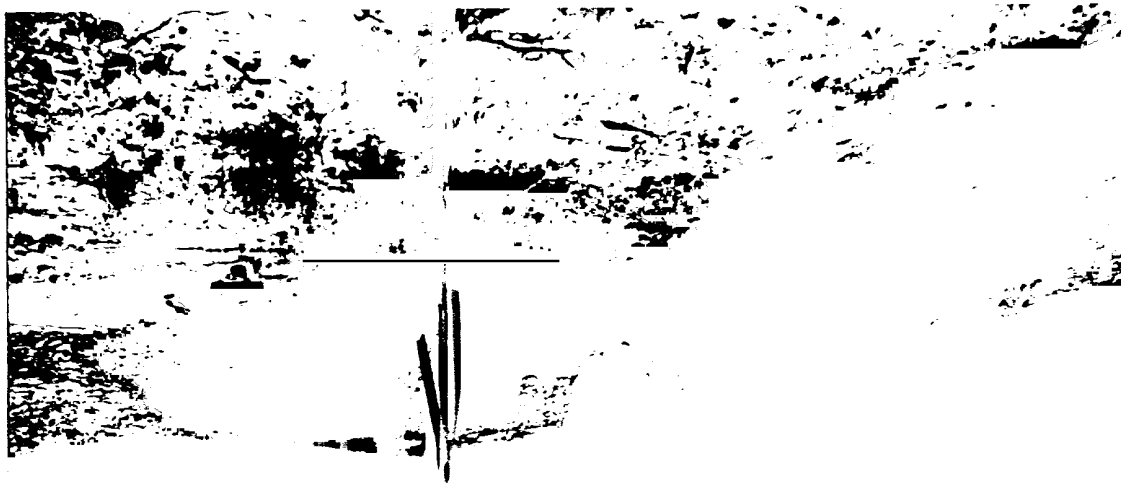
UL or loc no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 319.74		Joint or Infill I		Consolidation Code U		Order No.	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Deborah Marberry</i> Name: DEBORAH MARBERRY Title: REGULATORY ANALYST Date: 05/19/2000
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision. Date of Survey: Signature and Seal of Professional Surveyor:
	Certificate Number:

NSL



LOOKING SOUTH

- SHEET 1 OF 2 -



LOOKING NORTH



CONOCO, INC. LUDWICK LS #
 1285' FNL & 2270' FEL, SECTION 31, T30N, R10W, N.M.P.M.
 SAN JUAN COUNTY, NEW MEXICO

District I
PO Box 1450, Hobbs NM 88241-1980
District II
PO Drawer 00, Artesia NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form O-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

55 FEB -6 PM 3:05 ☐ AMENDED REPORT

070 FARMINGTON, NM
WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code	*Pool Name
	72319/71599	Blanco Mesaverde/Basin Dakota
*Property Code	*Property Name	*Well Number
015608	SAN JUAN 28-7 UNIT	215M
*GRID No.	*Operator Name	*Elevation
005073	CONOCO, INC.	5587'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
C	4	27N	7W		410	North	2250	West	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			
W/319.79		Y		U		Non-Standard Location (Applied for)			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		2635.38'		2591.16'		17 OPERATOR CERTIFICATION	
		410'				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
1364.22'		2250'		1352.34'		Signature	
4		3		2		Mike L. Mankin	
1771.48'				1346.40'		Printed Name	
						Right-Of-Way Agent	
						Title	
						Date	
						2-5-98	
						18 SURVEYOR CERTIFICATION	
						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
						NOVEMBER 11, 1997	
						Date of Survey	
						Signature and Seal of Professional Surveyor	
						NEALE C. EDWARDS	
						NEW MEXICO	
						6887	
						Certification Number	
						Professional Surveyor	
2742.96'				5292.54'			

San Juan 28-7 Unit #215M
Fruitland Coal-Pictured Cliffs Recompletion
May 11, 2000

API# 300392580100, Location: T-27N, R-7W, Sec.-4, 410' FNL, 2250' FWL.

PROCEDURE

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing and POOH standing back.
- 3) Rig up wireline, RIH set CIBP @ 4,000' in 4.5" casing.
- 4) Rig up wireline and run string shot to back off 4.5" casing above TOC @ 3400' by TS. TOOH 4.5" casing laying down, (accurate tally is very important).
- 5) Rig up wireline set CIBP @ approx 3340' in 7" casing.
- 6) Fill hole w/ water. . Pressure test casing /plug to 3000#.
- 7) Rig up wireline, perforate 3250 – 3259, 3266 – 3281, 3290 – 3324, (64' w/2 jspf =128 holes). RD wireline.
- 8) Rig up BJ, break down with 500 gallons of 15% HCl.
- 9) Proceed with foam frac as per BJ procedure.
- 10) Flow back energized frac fluids to pit until it dies or settles down.
- 11) Rig Up wireline and RIH 7" CIBP and set @ 3240'. POOH
- 12) RIH and perforate FC @ 3020 – 3025, 3072 – 3080, 3124 – 3132, 3134 – 3141, 3180 – 3182, 3206 – 3213, 3220 – 3226, 3228 – 3234. (49' w/4jspf = 196 holes). POOH, RD wireline.
- 13) Rig up BJ, break down with 500 gallons of 15% HCl.
- 14) Proceed with foam frac as per BJ procedure.
- 15) Flowback energized fluids until well dies or settles down, strip in hole 2-3/8" tubing string, clean out to top of bridge plug at 3240', Land tubing @ 3200' and obtain four hour stable rate test.
- 16) RIH with 6-1/4" bit on 6 drill collars and 2-3/8" work string, drill out bridge plug @ 3240', clean out to top of CIBP @ 3340', and POOH standing back collars, and tubing, lay down bit.

San Juan 28-7 Unit #215M
Fruitland Coal-Pictured Cliffs Recompletion
May 11, 2000

PROCEDURE (cont.)

- 17) RIH 2-3/8" tubing string and land @ 3290', obtain 4 hour stabilized test. POOH
- 18) Pick up 3-3/4" bit , drill collars, and 2/38" work string, RIH and drill out CIBP @ 4,000', clean cut to PBTD @ 7736', POOH, lay down drill collars and bit.
- 19) RIH Long String (MV – DK commingle)
- a) Below packer, TIH with 4,091' of 2.375", 4.7#, J-55, EUE, 8rd, tubing with SN and mule shoe on bottom.
 - b) Make up **4-1/2" Arrow #412 Type SL Shear Packer** (tension set) on tubing
 - c) Above packer, TIH with 3,500' 2.375", 4.7#, J-55, EUE, 8rd, tubing
(total above and below packer = 240 joints),
NOTE: Drop rabbit through tubing before make up, do not over torque, make drift run with sand line before setting packer.
 - d) Land tubing @ 7591', set packer @ 3500'.
- 22) RIH Short string. (FC / PC commingle) **NOTE: Run 2-3/8" turned down collars.**
- a) TIH with 3,250' of 2.375", 4.7#, J-55, EUE, 8rd, tubing with SN and mule shoe on bottom.
NOTE: Drop rabbit through tubing before make up, do not over torque, make drift run with sand line before setting packer.
 - b) Make drift run with sand line before rigging down.
- 20) Make up dual wellhead, RDMO, get roustabout crew to hook up PC / FC to facilities and meter, notify operator to put on plunger lift production.

San Juan East Team (DRW)

Cc: Well File, 3 Copies to Farmington Project Leads