

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 98 JUN 19 PM 1:21

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 845°FNL, 715°FWL

At top prod. interval reported below

At total depth

R-10936

RECEIVED
JUN 24 1998
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF-079491A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit #113B

9. API WELL NO.

30-039-25809

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T-27-N, R-5-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED 5-1-98 16. DATE T.D. REACHED 5-7-98 17. DATE COMPL. (Ready to prod.) 6-3-98 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6615 GR, 6627 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6022 21. PLUG, BACK T.D., MD & TVD 6008 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-6022 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5002-5939 Mesaverde 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	240	12 1/4	224 cu.ft.	
7	20#	3639	8 3/4	990 cu.ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3510	6020	372 cu.ft.		2 3/8	5904	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5002, 5008, 5018, 5034, 5045, 5054, 5074, 5084, 5108, 5128, 5149, 5164, 5174, 5183, 5187, 5204, 5218, 5228, 5240, 5257, 5266, 5277, 5295, 5304, 5314, 5345, 5365, 5378, 5421, 5430, 5449, 5456, 5470, 5476, 5508, 5553, 5564, 5582, 5616, 5631, 5654, 5681, 5696, 5713, 5721.		5002-5378	2560 bbl 2% KCl silk wtr, 100,000# 20/40 Brady sd
		5421-5939	2241 bbl 2% KCl silk wtr, 100,000# 20/40 Brady sd
		Perforations cont'd on back	

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	SI	
6-3-98	Flowing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
6-3-98			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL
SI 645	SI 819		1865 Pitot Gauge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature] JUN 22 1998

37. SUMMARY OF POROUS ZONES: (Show all important zone of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, QUANTITIES, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2795'	2969'	White, cr-gr ss.			
Fruitland	2969'	3060'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3060'	3442'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2795'	
Bedford Cliffs	3442'	3522'	fn-gry, fine grn, tight ss.	Kirtland	2969'	
Lewis	3522'	3985'	Shale w/siltstone stringers	Fruitland	3060'	
Huerfano Bentonite*	3985'	4395'	White, waxy chalky bentonite	Pic.Cliffs	3442'	
Chacra	4395'	4998'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3522'	
Cliff House	4998'	5244'	ss. gry, fine-grn, dense sil ss.	Huerfano Bent.	3985'	
Menefee	5244'	5628'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4395'	
Point Lookout	5628'	6020'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4998'	
				Menefee	5244'	
				Pt. Lookout	5628'	

*Huerfano Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued:
5752, 5768, 5780, 5795, 5817,
5828, 5850, 5868, 5939

38.

GEOLOGIC MARKERS