

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells 38 AUG 17 PM 4:40

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-0100

4. Location of Well, Footage, Sec., T, R, M

1490' FSL, 690' FWL, Sec.10, T-27-N, R-5-W, NMPM

070 FARMINGTON, NM
Lease Number
SP 079491-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-5 Unit

Well Name & Number

San Juan 27-5 U #113C

API Well No.

30-039-25813

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

RECEIVED
AUG 21 1998

OIL CON. DIV
DIST. 2

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

8-7-98 MIRU. Spud well @ 8:00 p.m. 8-7-98. Drill to 620'. Circ hole clean. TOOH.

8-8-98 TIH w/13 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 617'. Cmtd w/410 sx Class "B" neat cmt w/3% calcium chloride, 0.50 pps Flocele (484 cu ft). Circ 44 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min., OK. Drilling ahead.

8-11-98 Drill to intermediate TD @ 4380'. Circ hole clean. TOOH. TIH w/99 jts 7" 20# J-55 ST&C csg, set @ 4374'. Cmtd 1st stage w/149 sx Class "B" neat cmt w/3% Econolite, 5 pps Flocele, 10 pps Gilsonite (434 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Flocele, 10 pps Gilsonite (127 cu ft). Circ 25 bbl cmt to surface. Cmt 2nd stage w/258 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (751 cu ft). Circ 25 bbl to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/12/98

ACCEPTED FOR RECORD
VLM

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

AUG 19 1998

CONDITION OF APPROVAL, if any:

NMOC

FARMINGTON District Office
BY [Signature]