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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHO 1. Operator Name and Address							OGRID Num			
Burlington Resources Oil & Gas Company							14538			
PO Box 4289										
		n, New Mex	ico 87499	·		R-10936	New Well	·		
4. API Num			Blanco Mesaverde					6. Pool Code		
30-039-25814 7. Property Code			8. Property Name					72319 9. Well Number		
7454			San Juan 27-5 Unit					21B		
II.	10. Surfa	ace Locati	on	••					<u> </u>	
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	3	27N	5W			South	2500		Rio Arriba	
		om Hole I	ocation							
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12. Ise Code	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 Permit	Number	16. C-129 Effecti	ve Date	17. C-129 Expiration date	
F	Flowing									
III. Oil an		nsporters	·		<u> </u>	"			<u> </u>	
18. Transporter					20. POD	21. O/G		22. POD ULSTR	Location	
OGRID and Address								and Des	cription	
9018		_		28	2 1 3 6 9	0	4. 174			
Giant Industries										
25244 Williams Field Service					2 1 3 7 6	G	A rest rest and the first that			
	Williams 1	Tota Scrvice					<u> </u>	JUN 1 7 18	33 12	
							. % 174	g personal page of	ms, arisms prog	
		·		·				3 (SQUA) 5 1	DUV.	
								किल्स है।		
IV. Produ	iced Wate	r		_		·				
23. P O D	8213				24. POD ULS	STR Location and	Description			
V Well (n Data								
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD					<u> </u>	28. PBTD 29. Perforation		ns		
5/15/98 6/11/98						6019		5030-5942		
30. Hole Size			31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement		
12 1/4			9 5/8			240		236 cu.ft.		
8 3/4			7			3642		1118 cu.ft.		
6 1/4			4 1/2 2 3/8			3477-6021 5953		419 cu.ft.		
VI. Well	Test Data		2 3/6	·		3933		<u></u>		
34. Date Nev					36. Test Date	37. Test Length	38. Tbg. Press	nire	39. Csg. Pressure	
<u></u>			1		6/11/98			, ui C	SI 755	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
						464			Flowing	
				_	<u> </u>	T		l		
46. I hereby certify that the rules and regulations of the Oil Conservation						OH CONCEDUATION DIVISION				
Division h	Division have been complied with and that the information given above is						OIL CONSERVATION DIVISION			
true and complete to the best of my knowledge and belief.						Approved by:				
						SUPERVISOR DISTRICT #3				
Signature		₹,				Title:	Jo, 2. 1.0			
1994 Stadfeeld								IIINI 9 9 100	0	
Printed Name						Approval Date: JUN 2 2 1998				
Peggy Bradt	ield				MV - 8					
Regulatory	Administr	ator				1				
ACGUIAIUI Y	· rommisti	4401				1				
6/15/98	<u> </u>	Telephone	No. (505)	326-9700						
47. If this i	s a change	of operator	fill in the	e OGRID	number and n	ame of the previous	us operator		· · · · · · · · · · · · · · · · · · ·	
						-				
			Printed N	law -	 	Title		.		
			-rinted A	ame		1 1710		Date		

Date