

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 27-5 Unit																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐		7. UNIT AGREEMENT NAME San Juan 27-5 Unit																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 U #21B																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-25814																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1300'FSL, 2500'FEL At top prod. interval reported below At total depth R-10936		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																			
14. PERMIT NO. R-10936		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T-27-N, R-5-W																			
15. DATE SPUDDED 5-15-98		12. COUNTY OR PARISH Rio Arriba																			
16. DATE T.D. REACHED 5-21-98		13. STATE New Mexico																			
17. DATE COMPL. (Ready to prod.) 6-11-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6616 GR. 6628 KB																			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6023																			
21. PLUG BACK T.D., MD & TVD 6019		22. IF MULTIPLE COMPL. HOW MANY*																			
23. INTERVALS DRILLED BY 0-6023		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5030-5942 Mesaverde																			
25. TYPE ELECTRIC AND OTHER LOGS RUN CBL, GR		26. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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SI 700	SI 700																				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED

Nancy Olthmann

Regulatory Administrator

DATE 7-2-98

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 10 1998

FARMINGTON DISTRICT OFFICE

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2798'	3006'	White, cr-gr ss.	Ojo Alamo	2798'	
Kirtland	3006'	3054'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3006'	
Fruitland	3054'	3458'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3054'	
Pictured Cliffs	3458'	3540'	fn Gry, fine grn, light ss.	Pic. Cliffs	3458'	
Lewis	3540'	4012'	Shale w/siltstone stringers	Lewis	3540'	
Huerfanto Bentonite*	4012'	4416'	White, waxy chalky bentonite	Huerfanto Bent.	4012'	
Chacra	4416'	5027'	Gry fn grn silty, glauconitic sd stone	Chacra	4416'	
Cliff House	5027'	5282'	w/drk gry shale	Cliff House	5027'	
Menefee	5282'	5634'	ss. Gry, fine-grn, dense sil ss.	Menefee	5282'	
Point Lookout	5634'	6023'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	5634'	
			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued
5771, 5777, 5790, 5837, 5856,
5877, 5886, 5894, 5942