

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE NW	
4. API NUMBER 30-039-25822	5. POOL NAME BASIN DAKOTA	6. POOL CODE 71599	
7. PROPERTY CODE	8. PROPERTY NAME SAN JUAN 28-7 UNIT	9. WELL NUMBER #237M	

II. 10. SURFACE LOCATION

U/I or lot no. J	Section 19	Township 27N	Range 07W	Lot Idn	Feet from the 1450'	North/South line SOUTH	Feet from the 1850'	East/West line EAST	County RIO ARriba
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
009018	GIANT REFINERY BLOOMFIELD, NM 87413	2 8 2 2 3 5 0	O	
151618	EPFS FARMINGTON, NM 87401	2 8 2 2 3 5 1	G	

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IV. PRODUCED WATER

23. POD 2 8 2 2 3 5 2	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 9/25/98	26. READY DATE 10/27/98	27. TD 7508'	28. PBTD 7508'	29. PERFORATIONS 7282' - 7472'	30. DHC, DC, MC DHC #1924
31. HOLE SIZE 12-1/2"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 416'	34. SACKS CEMENT 265 SXS		
8-3/4"	7"	3224'	490 SXS		
6-1/4"	4-1/2"	7504'	575 SXS		
	2-3/8"	7345'			

VI. WELL TEST DATA

35. DATE NEW OIL 9/25/98	36. GAS DELIVERY DATE 10/26/98	37. TEST DATE 10/26/98	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 40	40. CSG. PRESSURE 450
41. CHOKE SIZE 1/2"	42. OIL 1/2	43. WATER 1	44. GAS 264 MCFPD	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sylvia Johnson*

Printed Name: SYLVIA JOHNSON

Title: Agent for Conoco Inc.

Date: 10/28/98

Phone: (505) 324-3970

OIL CONSERVATION DIVISION

Approved by: *S.D.S.*
SUPERVISOR DISTRICT #3

Printed Name:

Title:

Approval Date:

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48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date