AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC/IMI 67416
(806) 334-6175 FAX: (806) 334-6170
Immed Jaston, universification (Wideletic Inc.)

GARY E. JOHNSON

Jennifer A. Salisbury

September 4, 1998

Ms Peggy Bradfield Burlington Res O&G Co PO Box 4289 Farmington NM 87499

Re: San Juan 27 5 Unit #115M, E-23-27N-05W, DHC, API# 30-039-25824

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

Gas Mesaverde 49% Dakota 51%

Yours truly,

Érnie Busch

District Geologist/Deputy O&G Inspector

wie Burel

EB/mk

cc: BLM Farmington-Jim Lovato

NMOCD Santa Fe-David Catanach

well file

275#119M.dhc

BURLINGTON RESOURCES

SAN JUAN DIVISION

August 18, 1998

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

San Juan 27-5 Unit #115M NW Section 23, T-27-N, R-5-W 30-039-25824

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1988 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

49 % gas

50 % oil

Dakota -

51 % gas

50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sraa hued

Sincerely

Peggy Bradfield

Regulatory/Compliance Administrator

XC:

Bureau of Land Management

NMOCD - Santa Fe

OIL COM DIV

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 Unit #115M (Mesaverde/Dakota)Commingle Unit E, 23-T27N-R05W Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 451 MCFD & 0 BO

3 Hour Flow Test from Dakota = 473 MCFD & 0 BO

GAS:

OIL:

$$\frac{(MV) \text{ 0 BO}}{(MV \& DK) \text{ 0 BO}} = (MV) \% \frac{\text{Mesaverde } 50\%}{\text{Mesaverde } 50\%}$$

$$(DK) 0 BO$$
 = (DK) % Dakota 50% (MV & DK) 0 BO