UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATIO	N FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK 1/2
1a.	Type of Work DRILL	DEGEIVED	5. Lease Number () /: SF-079396 () Unit Reporting Number () () ()
1b.	Type of Well GAS	60 APR 2 0 1993 5	6. If Indian, All. or Tribe
2.		ত্যা <u>র ওতানত ত্রাপত</u> তারি গ্রীত প্র Oil & Gas Company	7. Unit Agreement Name San Juan 27-5 Unit
3.	#538 Address & Phone No. of Ope PO Box 4289, Farmi (505) 326-9700		8. Farm or Lease Name 145 San Juan 27-5 Unit 9. Well Number 1E
4.	Location of Well 1615'FNL, 1470'FEL Latitude 36° 36.3, L	ongitude 107° 21.6	10. Field, Pool, Wildcat 7/599 Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM) Sec 4,T-27-N,R-5-W
14.	Distance in Miles from Neare		API # 30-039- 25828 12. County 13. State Rio Arriba NM
15. 16.	Distance from Proposed Loca 1470' Acres in Lease	ation to Nearest Property or Lease Line to the state and the AS OFR 3165.3	
18.	Distance from Proposed Loca	ation to Nearest Well, Drlg, Compl, or	Applied for on this Lease
19.	Proposed Depth DRIESPO	ROOM ROOM BOANTHORIZED ARE 1 10 10 10 10 10 ATTACHE	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6526'GR		22. Approx. Date Work will Start
23.	Proposed Casing and Cemen See Operations Pla		,
24.	Authorized by: Regulato	Sladhuld ry/Compliance Administrato	z/12/98 r Date
	IT NO.	APPROVAL DA	ATEAPR 1 7 1988
APPR	OVED BY S Downe W. Spen	CET TITLE	DATE

Archaeological Report to be submitted by Arboles Contract Arch Threatened & Endangered Species Report submitted by Ecosphere

of a

COOM

District I PO Box 1980. Hopps, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD. Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

OIL CONSERVATION DIVISION VLO Appropriate District Office State Lease - 4 Copies PO Box 2088

District IV PO Box 2088 Santa Fe NM 87504-2088

Santa Fe, NM 87504-2088 \$3 M// 13 PM 1:36

AMENDED REPORT

PO Box 2088.	Santa Fe,	NM 87504-20	88									
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		V	VELL	LOCATI	ON AND	AC	CREAGE DEDI	CAT				
'API Number				Pool Code Pool Name								
30-039- 25828			715	71599 Basin Dakota								
*Property Code		•	*Property Name					"We:	ll Number			
7475				S	AN JUAI	N 5	7-5 UNIT				1E	
'OGRID	No.						Name				*Elevation	
14538	·	Ε	BURLI	NGTON	RESOUR	CES	OIL & GAS	COI	MPANY		6526	
				1	^{lo} Sunfai	ce	Location					
UL or lot no.	Section	Township	Range	Lot Idn Feet from the		the	North/South line	Feet from the		East/We	st line	County RIO
G	4	27N	5W		1615		North	1470		Ea	st	ARRIBA
L	· .	¹¹ Bo	ttom	Hole L	ocation	ı I	f Different	Fro	m Surf	ace		
UL ar lot no.	Section			t from the	East/We	est line	County					
						ļ						
12 Dedicated Acres	3	13 Joint or Infil	1 ³⁴ Coner	olidation Code	¹⁵ Order N	lo .						
E 319.	69											
NO ALLO	WABLE W	IILL BE AS OR A	SIGNEI VON-ST	D TO THI CANDARD	IS COMPL UNIT HAS	ETI S BE	ON UNTIL ALL	INTE By T	RESTS H HE DIVI	IAVE BE SION	EN CON	SOLIDATED
16	265	9.80' I	- 			2	675.64' I	. 8	I hereby cent	of that th	e information	FICATION contained herein is knowledge and belief
48.24.		3			2	1615	1	1338.48	Deggs	7	raah	uch_
74				ı		1			Signátur	е		

1470 366. NMSF-079393 OIL COM. DIV. Date DIST. 3 V 2659. 2695

5361<u>.18</u>

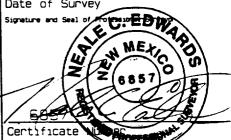
Peggy Bradfield Printed Name

Regulatory Administrator Title

*SURVEYOR CERTIFICATION

NOVEMBER 24, 1997

Date of Survey



OPERATIONS PLAN

Well Name: San Juan 27-5 Unit #1E

Location: 1615'FNL, 1470'FEL Sec 4, T-27-N, R-5-W

Rio Arriba County, NM

Latitude 36° 36.3, Longitude 107° 21.6

Formation: Basin Dakota

Elevation: 6526'GL

Formation Tops:	<u>Top</u>	Bottom	<u>Contents</u>
Surface	San Jose	2688'	
Ojo Alamo	2688'	2988'	aquifer
Fruitland	2988'	3353'	gas
Pictured Cliffs	3353'	3458'	gas
Lewis	3458'	3868'	gas
Intermediate TD	3558'		
Huerfanito Bentonite	3868'	4313'	gas
Chacra	4313'	5012'	
Massive Cliff House	5023'	5198'	gas
Menefee	5198'	5528′	gas
Massive Point Lookout	5528'	6698'	gas
Gallup	6698′	7458′	gas
Greenhorn	7458'	7548'	gas
Dakota	7548′		gas
TD (4 1/2"liner)	7803'		

Logging Program:

Cased hole - CBL - TD to 200' above TOC, GR/CNL across MV/Dk

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3558'	LSND	8.4-9.0	30-60	no control
3558-7803'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 3558'	7"	20.0#	J-55
6 1/4"	3458' - 7803'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 7803' 2 3/8" 4.70# EUE

