

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

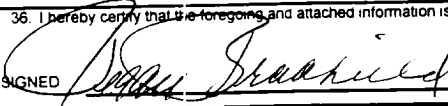
(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		58 DEC 17 PM 1:05																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		070 FARMINGTON, NM																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-25829																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin Dakota																									
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)* At surface 75°5'N, 243°5'W. At top prod. interval reported below At total depth R-11065		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T-27-N, R-5-W																									
14. PERMIT NO.		DATE ISSUED																									
15. DATE SPUDDED 11-4-98		16. DATE T.D. REACHED 11-16-98																									
17. DATE COMPL. (Ready to prod.) 11-24-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6640 GR, 6652 KB																									
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7937																									
21. PLUG. BACK T.D., MD & TVD 7886		22. IF MULTIPLE COMPL., HOW MANY*																									
23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS 0-7937																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7670-7844 Dakota		25. WAS DIRECTIONAL SURVEY MADE																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 7670, 7672, 7674, 7776, 7778, 7780, 7822, 7824, 7836, 7838, 7840, 7842, 7844																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS None																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED 		TITLE Regulatory Administrator																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DEC 21 1998

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2760'	2938'	White, cr-gr ss.	Ojo Alamo	2760'	
Kirtland	2938'	3060'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2938'	
Fruitland	3060'	3446'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3060'	
Pictured Cliffs	3446'	3536'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3446'	
Lewis	3536'	4028'	Shale w/siltstone stringers	Lewis	3536'	
Huerfanto Bentonite*	4028'	4410'	White, waxy chalky bentonite	Huerfanto Bent.	4028'	
Chacra	4410'	5028'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4410'	
Cliff House	5028'	5305'	ss. (gry, fine-grn, dense sil ss.	Cliff House	5028'	
Menefee	5305'	5635'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5305'	
Point Lookout	5635'	6130'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5635'	
Mancos	6130'	6808'	Dark gry carb sh.	Mancos	6130'	
Gallup	6808'	7567'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6808'	
Greenhorn	7567'	7626'	Highly calc gry sh w/thin lmst.	Greenhorn	7567'	
Graneros	7626'	7760'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7626'	
Dakota	7760'	7937'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7760'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS