

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

795' FNL, 2435' FWL, Sec. 5, T-27-N, R-5-W, NMPM

DHC-2537

5. Lease Number  
SF-079393

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit  
8. Well Name & Number  
San Juan 27-5 U #85E  
9. API Well No.  
30-039-25829  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingled

13. Describe Proposed or Completed Operations

It is intended to recompleate the subject well in the Mesaverde formation according to the attached procedure. The well will then be commingled under DHC-2537.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (SCPUD) Title Regulatory Supervisor Date 6/12/00  
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Reg. Engineer Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

## Sundry Notice Submittal

Well: San Juan 27-5 Unit #85E  
Sec. 05-C, T27N, R05W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 6000'.

If adequately isolated by cement, the Mesaverde will be perforated and fracture stimulated in three stages in the following interval: 5900' - 4200'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback, the CIBP above the Dakota will be drilled out and tubing will be landed approximately 60' above PBTD. The well will then produce commingled production from the Mesaverde and Dakota formations. Application for commingling will be submitted.

Approved: Bruce W. Boyer  
Drilling Superintendent

6-11-00  
Date

Approved: Sundry Needed  
Peggy Cale  
Regulatory

6-12-00  
Date