

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

795' FNL, 2435' FWL, Sec. 5, T-27-N, R-5-W, NMPM

DHC-2537

5. Lease Number

SF-079393

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #85E

9. API Well No.

30-039-25829

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

8-9-00 MIRU. ND WH. NU BOP. TOOH w/256 jts tbg. SDON.

8-10-00 TIH w/4 1/2" CIBP, set @ 6060'. Roll hole w/100 bbl 2% KCl wtr. PT csg & CIBP to 3000 psi/30 min, OK. TOOH. RD.

8-11-00 TIH, perf Point Lookout w/1 SPF @ 5650, 5665, 5670, 5680, 5686, 5698, 5710, 5717, 5724, 5740, 5756, 5772, 5783', w/2 SPF @ 5814, 5832, 5850, 5872, 5877, 5889, 5901, 5931, 5936, 5942' w/24 holes total. Acidize w/35 bbl 15% HCl. Frac Point Lookout w/2422 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5620'. Load hole w/wtr. PT CIBP & csg to 3000 psi/10 min, OK. TOOH. TIH, perf Cliff House w/1 SPF @ 5031, 5046, 5145, 5160, 5167, 5194, 5207, 5214, 5225, 5251, 5256, 5266, 5276, 5297, 5303, 5322, 5326, 5359, 5382, 5388, 5442, 5477, 5540, 5548, 5574, 5581' w/26 0.32" diameter holes total. Acidize w/1050 gal 15% HCl. Frac Cliff House w/2199 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4986'. Load hole w/wtr. PT CIBP & csg to 3000 psi/10 min, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4124, 4128, 4133, 4231, 4234, 4330, 4335, 4340, 4413, 4417, 4421, 4450, 4456, 4459, 4464, 4468, 4587, 4595, 4600, 4605, 4611, 4651, 4654, 4691, 4693, 4722, 4726, 4735, 4779, 4789, 4794, 4834, 4839, 4857, 4864, 4874, 4900, 4909, 4915, 4921, 4925 w/0.29" diameter holes. Acidize w/1050 gal 10% acetic acid. Frac Lewis w/879 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Lancey Altman - for Title Regulatory Supervisor

no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States

ACCEPTED FOR RECORD
Date 10/2/00

OCT 2 5 2000

FARMINGTON FIELD OFFICE

8-12/15-00 Blow well & CO. RD.
9-12-00 MIRU. ND WH. NU BOP. TIH w/CIBP, set @ 3980'. TOO H. TIH w/chemical cutter.
Chemical cut 4 1/2" csg @ 3340'. TOO H w/73 jts 4 1/2" csg. SDON.
9-13-00 TIH w/csg swedge to top of lnr @ 3340'. Work swedge over lnr top. TOO H w/swedge.
TIH w/3 7/8" mill. Blow well & CO. Establish circ. Mill out CIBP @ 3980'. TIH,
blow well & CO.
9-14-00 Establish circ. Mill out CIBP @ 4986'. TIH, establish circ. Mill out CIBP @ 5620'.
9-15-00 Mill out CIBP @ 5620'. TIH, circ hole clean.
9-16/17-00 Circ hole clean.
9-18-00 Mill out CIBP @ 6060'. TIH, circ hole clean.
9-19-00 Circ hole clean. TOO H w/mill. TIH w/249 jts 2 3/8" 4.7# J-55 EUE tbg, landed @
7803'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2537.