

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0007
Expires: February 27, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 013									
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐					5. LEASE DESIGNATION AND LEASE NO. NM 03560				
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL ☒ OVER ☐ EN ☐ ☐ ☐ ☐					6. IF INDIAN, ALLOTTEE, OR TRUST, BY WHOM SAN JUAN 28				
2. NAME OF OPERATOR CONOCO INC.					7. UNIT AGREEMENT NAME SAN JUAN 28				
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613					8. FARM OR LEASE NAME SAN JUAN 28 UNIT # 91M				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790' FSL - 1070' FEL, Unit Letter 'P' At top prod. Interval reported below At total depth					9. API WELL NO. 30-039-25847				
10. FIELD AND POOL BASIN DAKOTA					11. SECTION, T., R., M., OR BLOCK AND QUARTER OR AREA Sec. 29, T27N R7W				
12. COUNTY OR PARISH RIO ARRIBA COUNTY					13. STATE NM				
15. DATE SPUNDED 7/14/00		16. DATE T.D. REACHED 9/14/00		17. DATE COMPL. (Ready to prod.) 9/14/00		18. ELEV. (DF, RKB, RT, GR, ETC) * 6644'		19. ROAD	
20. TOTAL DEPTH, MD & TVD 7500'		21. PLUG, BACK T.D. MD. & TVD 7475'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS ROT/RY		24. TOOLS ☒	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * BASIN DAKOTA 7260' - 7415'									
25. TYPE ELECTRIC AND OTHER LOGS RUN CEMENT BOND LOG									
26. WAS DIRECTIONAL SURVEY MADE									
27. WAS WELL CORDED									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
9-5/8"		36#, J-55		276'		12-1/2"		140 SX	
7"		20#, J-55		3220'		8-3/4"		583 SX	
4-1/2"		10.5#, J-55		7496'		6-1/4"		368 SX	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)	
2-3/8'		7200'							
30. TUBING									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)	
2-3/8'		7200'							
31. PERFORATION RECORD (Interval, size and number)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE									
BASIN DAKOTA SEE SUBSEQUENT REPORT FOR DAILY DETAILS FOR MV COMPLETION									
33. PRODUCTION									
DATE FIRST PRODUCTION 9/14/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) F						WELL STATUS P (DHC #1927)	
DATE OF TEST 9/9/00		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 2 BBLS		OIL - BBL 528 MCFPD	
FLOW. TUBING PRESS 140#		CASING PRESSURE 500#		CALCULATED 24 - HR RATE		OIL - BBL 2 BBLS		GAS - MCF 528 MCFPD	
WATER - BBL 10 BBLS		OIL - BBL 2 BBLS		GAS - MCF 528 MCFPD		WATER - BBL 10 BBLS			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u>									

ACCEPTED FOR RECORD
Genaro Maez

NOV 30 2000

ALBUQUERQUE FIELD OFFICE

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

CONOCO
San Juan 28-7 Unit #99M Formation Tops
Unit Ltr. P – Sec. 29-T27N-R7W, Rio Arriba Co., NM.

Ojo Alamo	2114	4543
Kirtland	2356	4301
Fruitland Fm.	2680	3977
Pictured Cliffs	2900	3757
Lewis	3094	3563
Chacra	3804	2853
Cliffhouse	4564	2093
Menefee	4604	2053
Point Lookout	5178	1479
Mancos	5568	1089
Gallup	6472	185
Greenhorn	7107	-450
Graneros	7379	-859
Two Wells	7199	-542
Paguate	7316	-662
Cubero	7342	-685
TD	7470	